

Artificial Penetration 30

**Consolidated Western Steel,
CWS, No. 2**

Granted 6-18 -1952

Please refer to File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

NOTICE OF INTENTION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN Drill :

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin operation on any location before filing Form 1, and do not begin operations on any location not conforming to the spacing rules for such location until you receive written order from the Commission granting permission.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 400 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 255 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease. feet

*No other wells on lease. Approximately 60 acres. Nearest producing well is across Sabine River in Louisiana approx. 1663 feet east and Ohio State River well No. approx. 1,088 ft. south. 20 acres assigned to CWS No. 2 Test Well per attached map.

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided. This is an appl. for an exception to drill an irregular location which has approximately 20 acres.

As no successful wells have been drilled to test the area in or west of the Sabine River north of the Richey Survey this is considered a Wildcat well but it is hoped it will prove to be an extension well on the northwest side of Phoenix Lake Producing Area, and if this is realized it is anticipated that two oil sands will be encountered above eight thousand feet.

(L)

This notice must be delivered to Deputy Supervisor of your district before drilling, or deepening, five full days prior to spudding in.

Date May 8 1952

Name of company or operator

Name Consolidated Western Steel Division
United States Steel Company
Address 91 Front Street (Box 341)
City Orange, Texas

Description of farm or lease:

Name of Lease Consolidated Western Steel Div.
Number of Acres Approx.60 Well No. C.W.S.No.2

Number of wells on lease None

Survey Alexander Wright

Elevation 6.5 Feet
(Above Sea Level)

Section No. Wildcat - Northwest of Phoenix
Located in Lake Producing Area Field

(If Wildcat state above)
City of Orange, Orange County
Within

southeastern city limits XXXXXXXX XXXXXXXX

Rotary or Cable Tools Rotary

Date work will start drilling Upon receipt of authorization

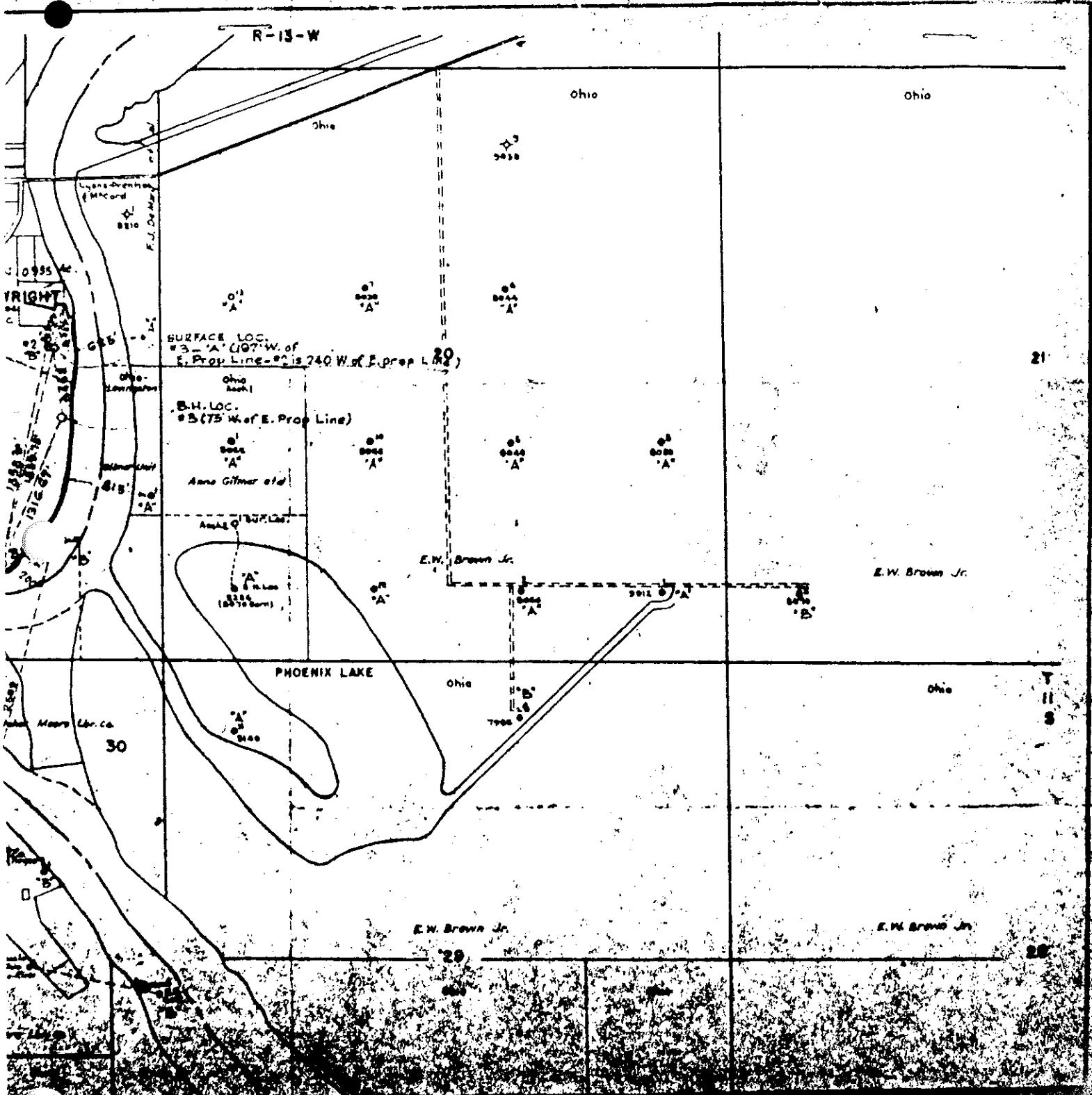
Depth to which you propose to drill 8,500 feet.

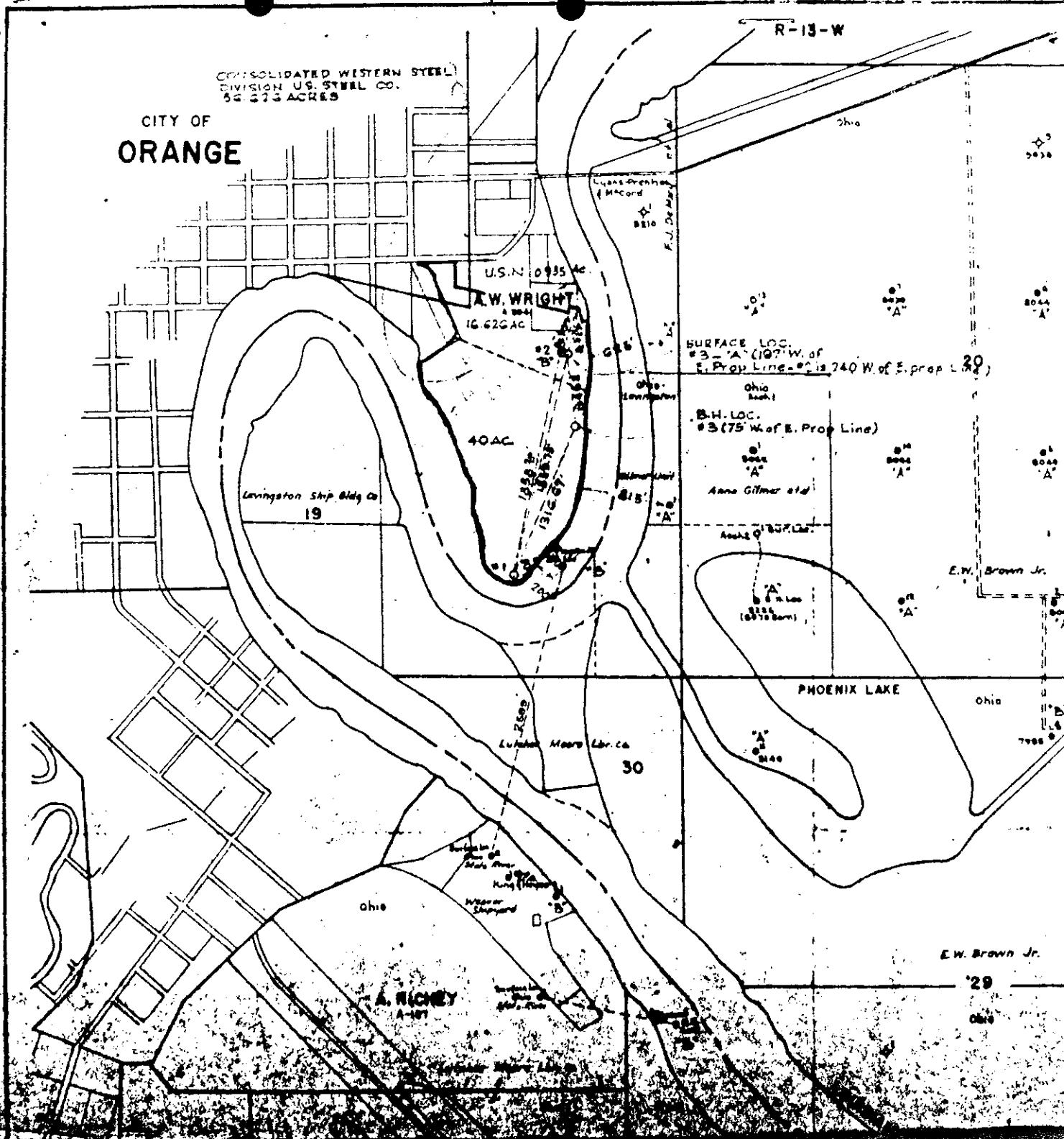
Date work will start deepening

If Lease Purchased with one or more wells drilled, From Whom Purchased?

Name No wells now on property
This well to be completed in
XXXX "B" zone only

D. 776





PHOENIX LAKE FIELD

CALCASIEU PARISH, LOUISIANA

AND ORANGE COUNTY, TEXAS

SCALE 1 : 1000

CONSOLIDATED WESTERN STEEL

DIVISION

UNITED STATES STEEL COMPANY

Lundot Moon Line

W.B. WORTHAM
C.L. HIGGINBOTHAM

A-44

H.J. Stark

RIVER

H.J. Stark

STATE OF TEXAS)
)
COUNTY OF ORANGE)

I hereby certify that I am familiar with conditions as they actually exist on this lease and on the surrounding leases; that the attached plat which is drawn to the scale of one inch equaling one thousand feet is true and correct, accurately showing the applicant's lease with all wells on same; also showing each adjacent lease with the name of the lease owner and the fee owner and the location of wells thereon; that the acreage and number and location of wells are as indicated on the plat and that this plat accurately reflects all pertinent and required data.

H. C. Cranfill
H. C. Cranfill
Title

Subscribed and sworn to before me this 8th day of May, 1952.

Notary Public Orange County, Texas

La Eugenia
Notary Public
Address: Post 341, Orange, Texas

JUN 6 - 1952

Texas Commission of Texas
CIVIL & GAS DIVISION
AUSTIN, TEXAS

Railroad Commission of Texas

OIL AND GAS DIVISION



AUSTIN, TEXAS

COMMISSIONERS
OLIN CULBERSON
CHIEF CHAIRMAN
CASEY L. THOMAS
ALLEN J. MURRAY
SECRETARY OF COMMISSION

HARRY M. BATIS
CHIEF SUPERVISOR
JACK R. PAULIN
CHIEF ENGRAYER
L. F. GALT
CLERK

CASE NO. 43,030
RULE 37

No. 2, Fee Lease, 56.636 acres, Alexander Wright Survey, wildcat field northwest of Phoenix Lake, City of Orange, Orange County, Tex.

APPLICANT:
Consolidated Western Steel Division
U. S. Steel Company
P. O. Box 341, Orange, Texas

The application of Consolidated Western Steel Division for an exception under the provisions of Rule 37 coming on to be heard on the 6th day of June, 1952, by the Railroad Commission of Texas, and it appearing that the petition shows good cause; that no injustice will be done by the granting of such exception, and that same should be granted to prevent confiscation and or to prevent physical waste:

NOW, THEREFORE, IT IS ORDERED: That the application of Consolidated Western Division, U. S. Steel Company for an exception under the provisions of Rule 37 and a permit to drill well No. 2, Fee Lease containing 56.636 acres of land out of the Alexander Wright Survey, wildcat field northwest of Phoenix Lake, City of Orange, Orange County, Texas, as shown by plat submitted is hereby approved and applicant is granted permission to drill well No. 2, to be spaced as follows:

South 24 degrees 57 minutes W. 444.26 feet from northeast corner of said 60 acre tract, to be produced from "B" sand only.

IT IS EXPRESSLY STIPULATED That this order is based on evidence pertaining to this particular well and that should this well ever be plugged and abandoned the Commission will consider such plugging and abandonment as *prima facie* evidence that production from said well is no longer necessary to prevent confiscation of applicant's property or to prevent waste, and upon such plugging and abandonment, the authority for such well as granted under this permit shall cease.

IT IS FURTHER ORDERED by the Commission that this order shall not be final and become effective until fifteen days after it is actually signed by the Commission; provided, that if a motion for rehearing of the application be filed by any party at interest within such 15-day period, this order shall not become effective until such motion is overruled, or if such motion is granted this order shall be subject to further action by the Commission.

IT IS EXPRESSLY STIPULATED, That unless drilling operations upon the above location are commenced in good faith within six months from and after the date of this order as indicated in the last paragraph hereof, this permit shall terminate and be of no further force and effect.

ENTERED at Austin, Texas, on this the 18 day of June, 1952.

ATTEST:

Olin Culberson
CHAIRMAN

Ernest G. Thompson
COMMISSIONER

O. D. Ryburn
SECRETARY

W. J. Murray, Jr.
COMMISSIONER

The above and foregoing is a true and correct copy of an order of the Railroad Commission of Texas, entered on the above date.

Ross McMillin, Supervisor-Sales 37 Dept.

Please refer to File No.....

35362 COPY RULE 37 CASE 43,030
RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Granted 2-12-1953

Form 1

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN Drill.....?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line... 500 feet.

Distance from proposed location to nearest drilling completed, or applied for well on same lease. 1850 feet.
From well producing B sand

Date Jan. 7, 1953....

Name of company or operator

Name Consolidated Carbon Steel Corporation
Address P.O. Box 445, Dallas, Texas

City.....

Description of farm or lease:

Name of Lease. Consolidated Carbon Steel Corporation
United States Std. Unit of Right 2-B
Number of Acres. 50.000
Well No.

Number of wells on lease. 1.....

Surveyor Alex Wright....

Elevation. 7.Feet
(ABOVE SEA LEVEL)

Section No. Block No.

Located in Phoenix Lake..... Field

(If Wildcat state above)

County Orange.....
in City of Orange, Texas..... direction from
nearest postoffice or town.

Rotary or Cable Tools. Rotary.....

Date work will start drilling. Feb. 10, 1953....

Depth to which you propose to drill. 1000....feet.

Date work will start deepening.....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name. No.

Address.

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

No. 2-B is to drilled to "B" zone
DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

(This is for an amendment and renewal
of permit for well no. 2 granted

6/18/52, Rule 37 Case No. 43,030)

Original location No. 2 cancelled and superseded by this permit for #2-B

Railroad Commission of Texas

OIL AND GAS DIVISION

COMMISSIONERS
OLIN CULBERSON
CHAIRMAN
ERNEST O. THOMPSON
WILLIAM J. MURRAY, JR.
O. D. HYNDMAN, SECRETARY

HARRY M. BATIS
CHIEF SUPERVISOR
JACK K. BAUMEL
CHIEF ENGINEER
L. E. DAVIS
AUDITOR



AUSTIN, TEXAS

CASE NO. 43,032
RULE 37

2-3, fee lease 56.636 acres, Alexander Wright Survey, Phoenix Lake Field, Orange County, Texas
APPLICANT:

Consolidated Western Steel Division,
United States Steel Company
P.O.BOX 101, Orange, Texas

The application of Consolidated Western Steel Co. for an exception under the provisions of Rule 37 coming on to be heard on the 13th day of February, 1953, by the Railroad Commission of Texas, and it appearing that the petition shows good cause; that no injustice will be done by the granting of such exception, and that same should be granted to prevent confiscation and or to prevent physical waste:

NOW, THEREFORE, IT IS ORDERED that the application of Consolidated Western Steel Division, United States Steel Company, for an exception under the provisions of Rule 37 and a permit to drill well No. 2-3, fee lease containing 56.636 acres of land out of the Alexander Wright Survey, Phoenix Lake Field, Orange County, Texas as shown by plat submitted, is hereby approved and applicant is granted permission to drill and complete well No. 2-3 in the "P" zone in lieu of well No. 2 granted June 18, 1952, permit for which is cancelled and superseded by this permit; No. 2-3 to be located as follows:
South 16° 41' west 307 feet from northeast corner of 53.636 acre tract;
200 feet west of the east line;

No. 2-3 shall never be commercially produced from the same sand formation with well No. 1-4 on this tract.

IT IS EXPRESSLY STIPULATED That this order is based on evidence pertaining to this particular well and that should this well ever be plugged and abandoned the Commission will consider such plugging and abandonment as prima facie evidence that production from said well is no longer necessary to prevent confiscation of applicant's property or to prevent waste, and upon such plugging and abandonment, the authority for such well as granted under this permit shall cease.

IT IS EXPRESSLY STIPULATED, That unless drilling operations upon the above location are commenced in good faith within six months from and after the date of this order as indicated in the last paragraph hereof, this permit shall terminate and be of no further force and effect.

ENTERED at Austin, Texas, on this the 13 day of February, 1953.

ATTEST:

ERNEST O. THOMPSON

CHAIRMAN

RECEIVED FEB 13 1953 RAILROAD COMMISSION OF TEXAS

COMMISSIONER

FEB 13 1953

O. D. HYNDMAN

SECRETARY

COMMISSIONER

RECEIVED FEB 13 1953 RAILROAD COMMISSION OF TEXAS
HARRY M. BATIS
CHIEF SUPERVISOR
FEB 13 1953
OIL AND GAS DIVISION

The above and foregoing is a true and correct copy of an order of the Railroad Commission entered on the above date.

HARRY M. BATIS
CHIEF SUPERVISOR
FEB 13 1953
OIL AND GAS DIVISION

#1 A surface fracture
(well being drilled)
"P" gone

ORANGE COUNTY TEXAS

• [View Details](#) | [Edit](#) | [Delete](#) | [Print](#)

Journal of the American Statistical Association, Vol. 33, No. 191, March, 1938.

1977-27-1

卷之三

10. *Leucosia* sp. (Diptera: Syrphidae) was collected from the same area as the *Chrysanthemum* plants.

卷之三

—
—
—

LOCATION

— — — — —

—
—

10. The following table gives the number of hours per week spent by students in various activities.

10. The following table shows the number of hours worked by each employee in a company.

DETAILED SURVEY

Figure 1. The effect of the number of nodes on the error.

—

Journal of Health Politics, Policy and Law, Vol. 30, No. 4, December 2005
DOI 10.1215/03616878-30-4 © 2005 by The University of Chicago

~~CORNER
OF WESTERN RELOCATION~~

~~DOT RELOCATION WALL C-B~~

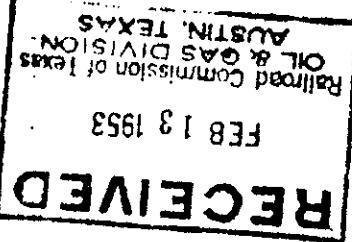
~~WESTERN TEXAS~~

445'

Relocated location
to stand point 16 deg
1 507' feet from
original location to
new right of way.

445' 16 deg 1 507'
Relocated location to new

445' 16 deg 1 507'



REL

RECEIVED

1-18-55

ORANGE
WESTERN STEEL

507' RELOCATION WELL

WESTERN STEEL

507'

1-18-55

On S. 16th Street, Orange, Texas, a well number 507B
is located in 16 degrees 41 minutes 40 seconds N.
507' feet from the surface to bottom of the
drill hole. Western Steel Corporation provides the
wellhead and 100' above, Western Steel has the
rights.

Below is a sketch of the location of the
location of the well shown. Log No. 10.

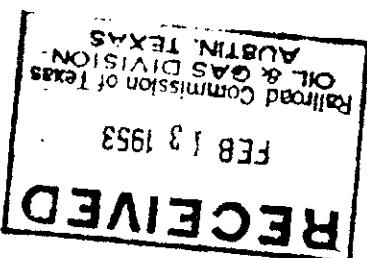
J. L. Johnson
J. L. Johnson
Licensed State Land Surveyor

118-10-100-000

Jan 18, 1955

RELOCATION - JAN 18, 1955

JACK W. GUNSTREAM CIVIL ENGINEER



CONSOLIDATED WESTERN STEEL
PLAT SHOWING

WELL LOCATION ON CWS
PROPERTY, ORANGE CO TEXAS

33360

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File No.

Operator.....C.W.S.D.U.S.Steel Corporation.....Address.....P.O. Box 341, Orange, Texas.....

CountyOrange.....Survey. Alex Wright.....Block No.Sec. No.

Geo. No. C.W.S.D.U.S.Steel Corporation FeeWell No. 2-B.....Elevation 7.....
(Above Sea Level)

Name of Field in which well is located. Phoenix Lake

Legal Notice of Intention to Drill Was Filed in Name of C.W.S.D.U.S.Steel Corporation

Drilling Commenced 2/13/53.....19.....Drilling Completed 2/26/53.....19.....

Is this a NEW WELL? Yes : DEEPENING?or a WORK-OVER?
Consolidated Western Steel, Division

Correspondence regarding this well should be sent to: Name United States Steel Corp, Orange, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
16" OD	255	—	None	—	255	—	Halliburton guide
10 3/4"	1775	—	None	—	1775	—	Halliburton Shoe
7" O.D.	8043	—	None	—	8043	—	Halliburton Shoe & Collar
2 1/2"OD	7960	—	None	—	7960	—	
—	—	—	—	—	—	—	
—	—	—	—	—	—	—	

Initial Production of Gas—Volume 79.5 MCF 24 hrs. Pressure 1050 lbs. per square inch

Initial Production of Oil: Barrels 117.69

Initial Production of Distillate: Barrels None

Is this an OIL well? Yes , a GAS well? No , or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

See attached plat showing location of well

WEST

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD
Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Surface clays and sands	0	500	
Sands & shale	500	1275	
Sands & sandy shale	1275	1750	
Shale	1750	1825	
Sands & shale	1835	4180	
Shales	4180	4310	
Sands	4310	4810	
Shale	4810	4960	
Sand & Sandy shale	4960	6960	
Shale	6960	7210	
Sand	7210	7228	
Shale	7228	7650	
Sand	7650	7660	
Sandy Shale	7660	7690	
Shale	7690	7790	
Sand	7790	7870	A Zone
Shale	7870	7974	
Sand	7974	8008	B Zone
Sandy Shale	8008	8044	
Sand	8044	8077	
Shale	8077	8100*	TD

RECEIVED
MAR 9 - 1953
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

Method of shutting off water.....casing & cement..... Is water completely taken off.....Yes.....
Amount of water with oil.....None..... per cent.

I, William G. Jackson, being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth, and that the same are true and correct.

Subscribed and sworn to before me this 6 day of March 1953.

William G. Jackson Representative of Company.

Harris

Notary Public
County, Texas

35360 40346
7M

Please Refer
to File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2A
Application
To Plug and
Well Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH
WELL IS LOCATED FIVE FULL DAYS PRIOR TO PLUGGING

Company American Bridge Div., USS Corp., Address Box 341, Orange, Texas

Sec. No. _____ Block No. _____ Survey Alex Wright County Orange

Well No. 2-B Name of Lease CWS-Stark Unit No. of Acres 16.62 Elev. 4'

Name of Field in which well is located Phoenix Lake

Located within Miles 1/2 Mi East Direction from Orange, Texas (Nearest P. O. or Town)
City Limits

Form I, "Notice of Intention to Drill," was filed in name of CWSD U. S. Steel Corporation

Drilling Commenced February 13, 1953 Drilling Completed February 26, 1953

Has this well ever produced Oil? Yes or Gas? Solution Gas Only

Character of Well (Oil, Gas or Dry) C1 Total Depth 8054

Date you wish to Plug June 28, 1960

Name of Party Plugging Well Halliburton Address Beaumont, Texas

Correspondence regarding this well should be sent to: Name J. W. Gunstreef

Address Box 341, Orange, Texas W. G. Jackson, 1604 Cherry, Orange, Texas

Initial Production of Gas: Volume (MCP) 79.5 24 hrs. Pressure 1050 lbs. per square inch

Initial Production of Oil: Barrels 117.69

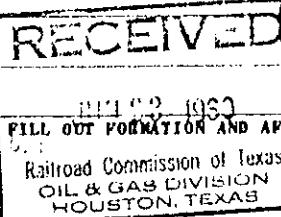
Give notice before Plugging to all available lease Owners, as required by Rule (10).

When Plugging completed, file final Plugging Report, duly signed and sworn to. All necessary forms will be furnished by the Deputy Supervisor of district in which well is located.

NOTE: If no log available, so state and give all information that can be obtained as to total depth, whether or not cased, producing formation, water sands, and as near as possible date well was drilled.

General Remarks:

See Other Side for Directions
RECEIVE



13 RRC

SWXW
NOISIN
ERDING
HYCITE

JUN 20 1960
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

776

FORMATION RECORD
Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Surface Clays	0	500	
Sand and shale	500	1875	
Sd & Shal Shale	1275	1750	
Shale	1750		
Sand and shale	1854	1859	
Shales	4120		
Sands	4210		
Shales	4810		
Sd & Shal Shale	4960		
Shale	6960		
Sand	7210		
Shale	7225		
Sand	7650		
Sandy Shale	7660		
Shale	7690		
Sand	7710		A Zone
Shale	7810		
Sand	7871		E Zone
Sandy Shale	8008		
Sand	8044		
Shale	8071		
In. Shale	8051		Total Depth

Method of shutting off water..... Cement Is water completely shut off? Yes
Amount of water with oil..... per cent

Amount of water with oil, per cent.

I, William G. Jackson,
being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true
and correct. 52702
Representative of Company

Subscribed and sworn to before me this

10

day off

June 1, 1908.

Notary Public
County, Texas.

Please Refer to
File No. 35360

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 4
Plugging Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Company American Bridge Division Address Box 341, Orange, Texas

Sec. No. _____ Block No. _____ Survey Alex Bright County Orange

Well No. 2B Name of Lease Ono-Clark Unit No. of Acres 10.02

Name of Field in which well is located FAWLEY LANE Date well was plugged JULY 4, 1950

Form 1 (Notice of intention to Drill) was filed in Name of USSD United States Steel Corporation

Character of Well at the time of completion: Oil 110 bbls; Gas 79,000 Cu. Ft.; Dry 0

Amount well producing when plugged: Oil None bbls; Gas None Cu. Ft.; Water 100 to 50 bbls.

Has this well ever produced oil or gas? Yes

Total Depth 8054 feet. Top of each producing sand 5" - 7 1/4" feet.

Was the well filled with mud-laden fluid, according to regulations of the Railroad Commission? Yes

How was mud applied? PUMPED IN BY VACUUM TANK

Were plugs used? Yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depth placed. Also amount of cement and rock. Was well shot? Cement 112 in " casing at 1750 to 1950; second plug at 1700 to 1800 extends from 50' above top of 7" inside 10-7/4 to 50' below cut off 7" - 7" cut off with McCullough

SIZE PIPE	PUT IN WELL		PULLED OUT		LEFT IN WELL		(OPTIONAL) CUTTER PACKERS AND SHOES
	FT.	IN.	FT.	IN.	FT.	IN.	
10"	255	0	NONE		252	0	HALLIBURTON GUIDE SHOE
10-7/4" UD	112	0			112	0	" "
7" UD	3042	0	1720	0	0212	0	SHOE & COLLAR
7" UD	7900	0	7900	0	0	0	NONE

TUBING

Show depth found and thickness of all water, oil and gas formations Oil "D" 1914-90, A#103-1140
Gas None - Water None

Have all abandoned wells on this lease been plugged according to Commissions rules? This is 1st abandonment
Manner of confining all oil, gas or water to strata: Cased and cemented. NEVER completed in any
except the Brown "B" Zone because of field unit regulations; other wells com-
pleted in a long and a long
The names of adjacent lease, royalty and landowners with their addresses in each instance as follows:

The Ohio Oil Company - STATE OF TEXAS Orange, Texas

Colorado Oil & Gas Company - Seaver Shipyards Houston, Texas

Was notice given before plugging to all available adjacent lease owners as required by Rule 10? Yes
Ohio Oil Company and Colorado Oil & Gas Company were notified

I, William G. Jackson, being first duly sworn on oath, state that I have knowledge of the facts
and the matter herein set forth and that the same are true and correct.

RECEIVED

Name William G. Jackson, Title Commissioner, Date July 13, 1950

Subscribed and sworn to before me Verde H. Andrus day of July

Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

Correspondence regarding this well should be addressed to:

Name Verde H. Andrus Address Orange, Texas

Railroad Commission

Artificial Penetration 31

Marathon Oil,
Texas State 36027, No. 1

Please refer to File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN? DRILL ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

~~READ CAREFULLY AND
COMPLY FULLY~~

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footings that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and spacing clause inserted in lease.

For the purpose of this determination draw on the back side hereof a small, accurate sketch, made to scale, of this lease, block, or tract containing therein the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distances from the proposed location to these wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 1 acre use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SECTION IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line.....feet

Distance from proposed location to nearest drilling, completed, or applied for well on same lease.....feet.

NOTICE: Before sending in this form be sure that you have given all information required. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIRMATIVE ON REVERSE SIDE

1. I have read and understood the above requirements.
2. I declare to the best of my knowledge and belief,
that the information contained in this application is true and correct.

W.S.

Railroad Commission of Texas

ON AND GAS DIVISION



AUSTIN, TEXAS

CASE NO. 11,541
RULF #7

No. 1, Consolidated Western Steel - Texas
State WESI Unit, 40 acre unit 137.10 acre.
Arikita & Sabine River St. Co., Operator
APPLICANT (as grant) 27444, Orange County, Texas
The Ohio Oil Company
P. O. Box 1187
Cincinnati, Ohio.

The application of The Ohio Oil Company for
a hearing to be heard on the 1st day of December, 1952, by the Railroad Commission of Texas
and it appearing that the petition shows good cause, that no injustice will be done by the granting of such exception
and that same should be granted to prevent confiscation and/or to prevent physical waste.

NOW, THEREFORE, IT IS ORDERED: That the application of The Ohio Oil Company for
an exception under the provisions of Rule 37 and a permit to drill well No. 1, Consolidated
Western Steel - Texas State WESI Unit containing a 40 acre unit out of the A.
Arikita and Sabine River State tract, Phoenix Lake (A small) Yield, Orange County, Texas,
as shown by plan submitted is hereby approved and applicant is granted permission to
drill well No. 1, to be exercised as follows:

Boring at the east north northeast corner of Consolidated Western
Steel WESI Unit 137.10 acre tract situated in the A. WESI Unit
Tract, south 15° 32' west 439.70 feet to the surface hole location.
Boring, south 15° 32' east 633.16 feet to the bottom hole location
7000 feet.

IT IS EXPRESSLY STIPULATED That this order is based on evidence pertaining to this particular well and that
should this well ever be plugged and abandoned the Commission will consider such plugging and abandonment as
prima facie evidence that production from said well is no longer necessary to prevent confiscation of applicant's prop-
erty or to prevent waste, and upon such plugging and abandonment, the authority for such well as granted under this
permit shall cease.

IT IS FURTHER ORDERED by the Commission that this order shall not be final and become effective until fifteen
days after it is actually signed by the Commission, provided, that if a motion for rehearing of the application be filed
by any party at interest within such 15 day period, this order shall not become effective until such motion is overruled,
or if such motion is granted this order shall be subject to further action by the Commission.

IT IS EXPRESSLY STIPULATED, That unless drilling operations upon the above location are commenced in
good faith within six months from and after the date of this order as indicated in the last paragraph, hereof, this per-
mit shall terminate and be of no further force and effect.

ENTERED at Austin, Texas, on this the 8 day of December, 1952.

John C. Culver

CHAIRMAN

Brent O. Thompson

COMMISSIONER

E. J. Murray, Jr.

COMMISSIONER

O. D. Rydman

SECRETARY

The above and foregoing is a true and correct copy of an order of the Railroad Commission
of Texas, entered on the above date.

George Marshall, Supervisor-Arts & Records

The Chic Oil Co.

LEGAL DEPARTMENT

C. F. CUMMING
J. P. STAYTON
C. L. MARTY
ATTORNEYS

Porter, Louisiana

November 14, 1952

Railroad Commission of Texas
Houston District Office
Shell Building
Houston, Texas

Gentlemen:

There is attached hereto in duplication application to drill
The Chic Oil Company, et al., Consolidated Western Steel - Texas State
36027 Unit, Well No. 1, same being a 40 acre unit consisting of 23.09
acres in the A. Wright Survey, and 16.9 acres of the Sabine River owned
by the State of Texas, Phoenix Lake Field, Orange County, Texas, and
the location of said directional well being as follows:

BEGINNING at the most North Northeast corner of
Consolidated Western Steel Division 56.62 acre
tract situated in the A. Wright Survey, Abstract
204, Orange County, Texas; THENCE South 19 de-
grees 22 minutes West 435.78 feet to the surface
hole location; THENCE South 41° 35' East 633.76'
to the bottom hole location of 40' radius target.

The original of this application is being filed with the
Austin Office of the Commission with the request that it be set for
hearing as the well is located less than the required distance from
the nearest property line.

Yours very truly,

JFD:HM

Enccl.

Copies to: Railroad Commission of Texas
Oil & Gas Division, Rule 37 Dept.
Austin, Texas

Mr. John W. Stayton, Attorney
P. O. Box 1073
Austin, Texas

DREY SURVEY

59

CENTER OF BRIDGE FOR SOUTH LINE
TEXAS STATE LS 28000 TO N.Y. JOHN F.
THE OHIO OIL CO LS 30000 — AND
THE NORTH LINE TEXAS STATE LS 24000
TO N.Y. THE OHIO OIL CO LS 30000

OFF
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U.S. NAVY
BASE

F J DE MARY

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LEVINSTON
SHIPBLDG CO
PTE & LS

WRIGHT
204

CONSOLIDATED
WESTERN
STEEL
CORP

36.62 AC

AOLIMER STAL
OHIO OIL CO

AC-1

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52008

Please Refer
to File No. _____

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2A
Application
To Plug and
Well Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH
WELL IS LOCATED FIVE FULL DAYS PRIOR TO PLUGGING

Company Marathon Oil Company Address P. O. Box 3128, Houston, Texas

Sec. No. Block No. Survey A. Wright County Orange
Consolidated Western Steel

Well No. 1 Name of Lease Texas State 36027 Unit No. of Acres 40 Elev. 7,42'

Name of Field in which well is located Phoenix Lake

Located 1/4 Miles SE Direction from Orange, Texas (Nearest P. O. or Town)

Form 1, "Notice of Intention to Drill," was filed in name of The Ohio Oil Company

Drilling Commenced 12-31 1952, Drilling Completed 1-25- 1953

Has this well ever produced oil? Yes or gas? Yes

Character of Well (Oil, Gas or Dry) Dry Total Depth 7970'

Date you wish to Plug February 18, 1963.

Name of Party Plugging Well Marathon Oil Company Address P. O. Box 426, Orange, Texas

Correspondence regarding this well should be sent to: Name Marathon Oil Company, c/o Frank Barrett

Address P. O. Box 426, Orange, Texas

Initial Production of Gas: Volume (MCP) 174 24 hr. Pressure 1135 lbs. per square inch

Initial Production of Oil: Barrels 216

Give notice before Plugging to all available Lease Owners, as required by Rule (10).

When Plugging completed, file final Plugging Report, duly signed and sworn to. All necessary forms will be furnished by the Deputy Supervisor of district in which well is located.

NOTE: If no log available, so state and give all information that can be obtained to as total depth, whether or not cemented, producing formation, water sands, and as near as possible date well was drilled.

General Remarks: Directional well

RECEIVED

3

FILL OUT FORMATION AND AFFIDAVIT ON REVERSE SIDE

77 AMU

FORMATION RECORD

FORMATION RECORD
Show All Formations, Especially All Sands and Character and Contents Thereof

Method of shutting off water. Cement In water completely shut off? Yes
Amount of water with oil. None per cent. None

I, FRANK BARKER, being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Subscribed and sworn to before me this 12th day of February Representative of Company.

February 19, 1963
W. C. Coltharp
Notary Public
County, Texas.

52008

Please Refer to
File No. _____RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONForm 4
Plugging Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Company Marathon Oil Company Address P. O. Box 3128, Houston 1, Texas
 Rec. No. 1 Block No. Survey A. Wright County Orange
 Well No. 1 Name of Lease Texas State 30027 Unit No. of Acres 40
 Name of Field in which well is located Phoenix Lake Date well was plugged 2-22-1963
 Form 1 (Notice of Intention to Drill) was filed in Name of Ohio Oil Company (Name Change: Marathon Oil Co.)
 Character of Well at the time of completion: Oil 216 bbls; Gas 174 cu. ft.; Dry _____
 Amount well producing when plugged: Oil None bbls; Gas None cu. ft.; Water None bbls.
 Has this well ever produced oil or gas? Yes
 Total Depth 7970 feet. Top of each producing sand 7844 feet.
 Was the well filled with mud-laden fluid, according to regulations of the Railroad Commission? Yes

How was mud applied? Left in Casing at time of completion

Were plugs used? Yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depth placed. Also amount of cement and rock. Was well shot? Sq. producing perfs. v/50 sks. cement. Set 118' cement plug from 1527' to 1645' (50' inside and 68' outside Surface Casing). 5 sks. cement in top of Surface Casing.

SIZE PIPE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SICKS
	ft.	in.	ft.	in.	ft.	in.	
16"	216	.64	NONE		216	.64	Baker Float Shoe
9-5/8"	1591	.17	NONE		1591	.17	Baker Float Shoe & Collar
5-1/2"	8011	.70	1563	-	6448	.70	Baker Float Shoe & Collar

Shoe depth found and thickness of all water, oil and gas formations 7844', 99' thick

Have all abandoned wells on this lease been plugged according to Commissions rules? Yes: Only Well on Lease manner of confining all oil, gas or water to strata: All sands are cemented off behind the 5-1/2" Casing or behind the Surface Casing.

The names of adjacent lease, royalty and landowners with their addresses in each instance as follows:

American Bridge Division
 United States Steel
 P. O. Box 849
 Orange, Texas

Was notice given before plugging to all available adjacent lease owners as required by Rule 10? Yes

I, W. C. Coltharp, being first duly sworn on oath, state that I have knowledge of the facts and the matter herein set forth and that the same are true and correct.

Name W.C. Coltharp Title Office Supervisor

Subscribed and sworn to before me on the 26th day of February 19 63

RECEIVED E.D. Allred Jr. (E. D. Allred, Jr.)

FEB 27 1963 Notary Public Orange County, Texas

Correspondence regarding this well should be addressed to:

Name Marathon Oil Company Address P. O. Box 426 - Orange, Texas
 RAILROAD COMMISSION OF TEXAS
 OIL & GAS DIVISION
 HONTS, TEXAS

File No. *B*

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form SW-1

PRODUCER'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL OR GAS FROM LEASE

The Ohio Oil Company et al -
LEASE Consolidated Western Steel - SURVEY Alexander Wright
Texas State 36027 COUNTY Orange
PRODUCER THE OHIO OIL COMPANY FIELD Phoenix Lake

ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:
STREET P. O. Box 2011 CITY Orange, STATE TEXAS

The above named producer hereby authorizes The Illinois Pipe Line Company of Texas where principal place of business
P.O. Box 2011

P. O. Box 3128, Houston, Texas and whose field address is Orange, Texas
(Street) (City) (State)

to transport 100 % of the ~~oil~~ ~~gas~~ ~~gasoline~~ produced from the lease designated above until

further notice. Other gatherers transporting ~~oil~~ ~~gas~~ ~~gasoline~~ from this lease are: **NONE**.

The Illinois Pipe Line Company of Texas 100 % **NONE** (Name of Gatherer)

The undersigned certifies that the above agent is authorized to transport the above specified percentage of the allowable oil or gas produced from the above designated property in accordance with the regulations of the Railroad Commission of Texas, and that this authorization will be valid until further notice or until recalled by the Railroad Commission of Texas, and the undersigned further certifies that the conservation laws of the State of Texas and all rules, regulations, and orders of the Railroad Commission of Texas have been complied with in respect to the property covered by this report.

EXECUTED THIS THE 26th DAY OF January, 1953. **XXXXXX**

THE OHIO OIL COMPANY

By: *E.R. Dornes*
E. R. DORNES (Affidavit)

STATE OF TEXAS

COUNTY OF ORANGE

Before me, the undersigned authority, on this day personally appeared **E. R. DORNES**, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

SUBSCRIBED and sworn to before me on 26th day of January, 1953. **Xxxxxx**

(Seal) *M. Coltharp* Notary Public in and for Orange County, Texas
M. G. Coltharp FEB 1953 1953. **Xxxxxx**

Registered in office of Railroad Commission of Texas at Austin, this

RAILROAD COMMISSION OF TEXAS

Edward H. Bates
Agent

INSTRUCTIONS: Separate authorization is required for each person transporting oil or gas from the lease, and in the event of a split connection show in authorization what portion of the oil or gas each person is authorized to transport. Each and every producer of crude oil and natural gas in the State of Texas shall execute and file with a report on Form SW-1 authorizing a gatherer (whether himself or some one else) to transport the oil or gas from the properties of such producer and shall file said report in the office of the Railroad Commission of Texas in the District in which such properties are located in FOUR DUPLICATE ORIGINALS. After the Railroad Commission agent in charge has registered each report and placed thereon the Commission's SW-1 Serial Number, two copies of each report shall be returned to the producer making the report or his duly authorized agent, one of such copies to be delivered by the producer to the gatherer authorizing him to transport oil or gas. Each producer shall file a separate report for each lease and for each gatherer transporting oil or gas from said lease. After the producer has filed with the Commission said report on Form SW-1, it shall bind said producer until canceled by him, and it shall not be necessary for the producer after filing such first report on Form SW-1 to file with the Commission any subsequent authorization report on said Form until (a) operating ownership changes, (b) the lease or leasehold interest in which event SW-1 must be accompanied by a revised lease plan showing the changes, (c) gatherer is to be changed, (d) the certificate of compliance and authorization to transport oil or gas has been canceled by the Commission. No oil or gas shall be moved from any lease until said report on Form SW-1 is completely registered, filed with, and registered by the Commission's agent. This Certificate of Compliance and Authorization may be recalled by the Railroad Commission of Texas at any time if it failed to comply with the oil and gas conservation laws of the State of Texas and the rules, regulations, and orders of the Railroad Commission of Texas. There is no grace before the producer for which this SW-1 Form is filed, stating whether or not it is because of (a) operating ownership changes (b) subdivision or consolidation of leases (c) gatherer is to be changed (d) previous certificate and authorization has been canceled by the Commission, or (e) no SW-1 Form had been executed and is in force on this property at the time of this filing. If this form is filed as a result of a change in operating ownership or a subdivision or a consolidation of leases, state also the effective date of such change.

Form 1 Notice of Intention to Drill Filed in the Name of **The Ohio Oil Company**, Permit issued Dec. 8, 1952, Case No. 43,545, as Consolidated Western Steel - Texas State #36027 Unit Well #. No SW-1 Form

has been executed and is in force on this property at the time of this filing.

If an SW-1 Form has been executed on this lease previously, show in the space below the serial number that assigned to it by the Commission
COMMISSIONER'S SERIAL NUMBER SW-1
Write out completely here.

316753

Artificial Penetration 32

Consolidated Western Steel,
CWS, No. 1

COPY RULE 37 CASE 42,611
Granted 2/1/1952

Please refer to File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN Drill.....?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

~~DO NOT~~ READ CAREFULLY AND
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE ON PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. DO NOT begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block or lot locating thereto, the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERN DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line.....66.....feet.

Distance from proposed location to nearest drilling completed, or applied for well on same lease.....feet.

*No other wells on lease. Approximate

Nearest producing well is across Sabine River

Louisiana Approx. 1500 feet east.

40 acres assigned to CWS No. 1 Test Well per

attached map.

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

This is an application for an exception to drill an irregular location which has approximately 40 acres.

*As no wells have been drilled to test the area in or west of the Sabine River north of the Richey Survey this is considered a wildcat well, but it is hoped it will prove to be an extension well on the northwest side of Phoenix Lake Producing Area, and if this is realized it is anticipated that two oil bands will be encountered above eight thousand feet.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

Date.....January 3,.....1952...

Name of company or operator
Consolidated Western Steel Division
Name United States Steel Company
Address... 91 Front Street (Box 341)
City.....Orange, Texas.....

Description of farm or lease:
Name of Lease Consolidated Western Steel Division

Number of Acres..Approx..60. Well No.C.W.S.No. 1

Number of wells on lease...None.....

Survey..Alexander Wright

Elevation.....6,5.....Feet
(above sea level)

Section No. Block No.

located in Wildcat - Northwest of Phoenix
Lake Producing Area
(if Wildcat state above)

City of Orange.....Orange.....County

...within.....XXXXX.....XXXXXX

Southeastern City Limits XXXXXXXXXX

Rotary or Cable Tools....Rotary.....

Upon receipt of authorization

Depth to which you propose to drill 8500....feet.

Date work will start deepening.....7.....7.....

LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM
WHICH PURCHASED?

No 5910. wells now on property.....

LEASE PURCHASED.....

ON DATE.....

BY.....

REASON.....

IN FEE.....

OR COST.....

OR PROFIT.....

OR OTHER.....

REMARKS.....

Railroad Commission of Texas

OIL AND GAS DIVISION



AUSTIN, TEXAS

COMMISSIONERS
OLIN CULBERSON
CHAIRMAN
ERNEST O. THOMPSON
WILLIAM L. MURRAY, JR.
W. J. MURRAY, JR., SECRETARY

HARRY M. GATTIS
CHIEF SUPERVISOR
JACK R. BAUMEL
CHIEF ENGINEER
CLIFFORD D. COOPER
CLIFFORD D. COOPER

CASE NO. 52,611
RULE 37

1. Consolidated Western Steel Div. fee, 60 acres
A. Wright Survey, wildcat field, near Phoenix
Lake Field, Orange County, Texas

APPLICANT:

Consolidated Western Steel Div.
United States Steel Company
91 Front Street, (Box 341)

Orange, Texas, for an exception under the provisions of Rule
37 coming on to be heard on the 29th day of January, 1952, by the Railroad Commission of Texas,
and it appearing that the petition shows good cause; that no injustice will be done by the granting of such exception,
and that same should be granted to prevent confiscation and or to prevent physical waste;

NOW, THEREFORE, IT IS ORDERED: That the application of Consolidated Western Steel
Division - United States Steel Company for an exception under the provisions of Rule
37 and a permit to drill well No. 1, Consolidated Western Steel Division fee containing
60 acres of land out of the A. Wright Survey, wildcat field, near Phoenix Lake Field,
Orange County, Texas, as shown by plat submitted is hereby approved and applicant is
granted permission to drill well No. 1, to be spaced as follows:

South 17° 13' west, a distance of 2297.98 feet from northeast corner of
the Consolidated Western Steel property in A. Wright Survey, and 66 feet
north of the south lease line.

IT IS EXPRESSLY STIPULATED That this order is based on evidence pertaining to this particular well and that
should this well ever be plugged and abandoned the Commission will consider such plugging and abandonment as
prima facie evidence that production from said well is no longer necessary to prevent confiscation of applicant's prop-
erty or to prevent waste, and upon such plugging and abandonment, the authority for such well as granted under this
permit shall cease.

IT IS FURTHER ORDERED by the Commission that this order shall not be final and become effective until fifteen
days after it is actually signed by the Commission; provided, that if a motion for rehearing of the application be filed
by any party at interest within such 15-day period, this order shall not become effective until such motion is overruled,
or if such motion is granted this order shall be subject to further action by the Commission.

IT IS EXPRESSLY STIPULATED, That unless drilling operations upon the above location are commenced in
good faith within six months from and after the date of this order as indicated in the last paragraph hereof, this per-
mit shall terminate and be of no further force and effect.

ENTERED at Austin, Texas, on this the 2nd day of February, 1952.

Feb. 2, 1952

ATTEST:

O. D. Hyndman
SECRETARY

RECEIVED
FEB 4 1952
Railroad Commission of Texas
Austin, Texas

Olin Culberson
CHAIRMAN

Ernest O. Thompson
COMMISSIONER

W. J. Murray, Jr.
COMMISSIONER

The above and foregoing is a true and correct copy of an order of the Railroad Commission
of Texas, entered on the above date.

Reed McCall, Supervisor-Rule 37 Page.

ALL PROPERTY

WELL LOCATION: CONSOLIDATED WESTERN STEEL WELL NO. 1
LOCATED SOUTH 17°13' WEST, A DISTANCE OF 23.97 FEET
FROM THE NORTHEAST CORNER OF THE CONSOLIDATED
WESTERN STEEL PROPERTY, SECTION 10, TOWNSHIP
ALEXANDER WRIGHT, SURVEY, ABSTRACT BOOK ORANGE
COUNTY TEXAS —

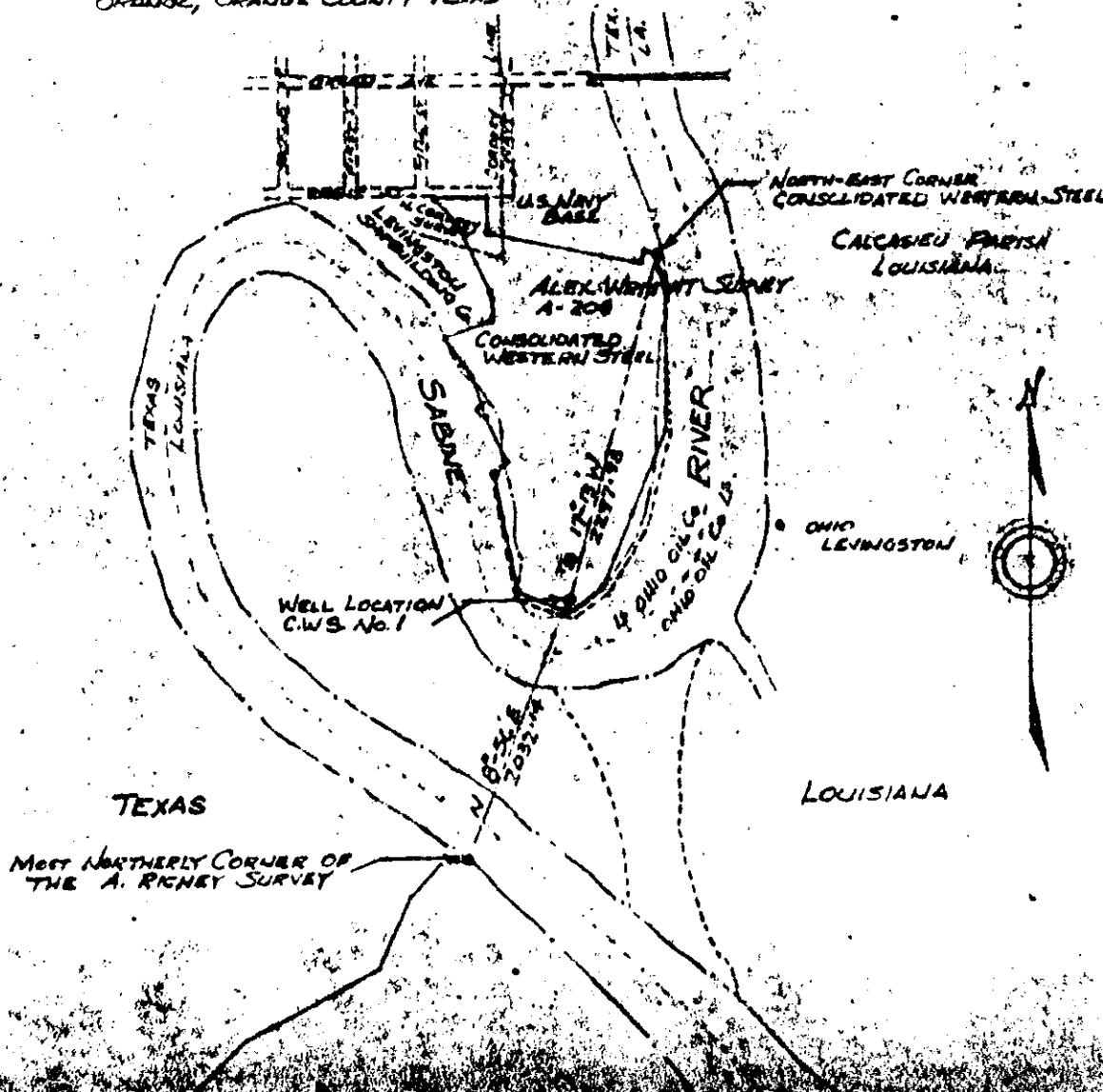
AND ALSO BEING LOCATED NORTH 0°30' EAST, A
DISTANCE OF 2032.16 FEET FROM THE MOST NORTHERLY
CORNER OF THE ARONICALD RICHET SURVEY, ABSTRACT
137, ORANGE COUNTY TEXAS.

SURVEYORS CERTIFICATE

I HEREBY CERTIFY THAT I STAKED THE ABOVE WELL
LOCATION AS SHOWN, JANUARY 30, 1952.

BY: C. J. Johnson

ORANGE, ORANGE COUNTY TEXAS



CONSOLIDATED WESTERN STEEL
PLAT SHOWING
WELL LOCATION ON C.W.S.
PROPERTY, ORANGE CO.TEX.

CITY OF
ORANGE

R-13-W

The forty
northeast
Wildcat
not over

IDEICO
WESTERN STEEL
DIVISION
U.S. STEEL CO.
APPROX. 100 ACRES

Common Sew. Syst. Co.
19

PROPOSED
LOCATION
CIVIL ENGINEER

Auto Garage Inc.
Bank of America

10

10

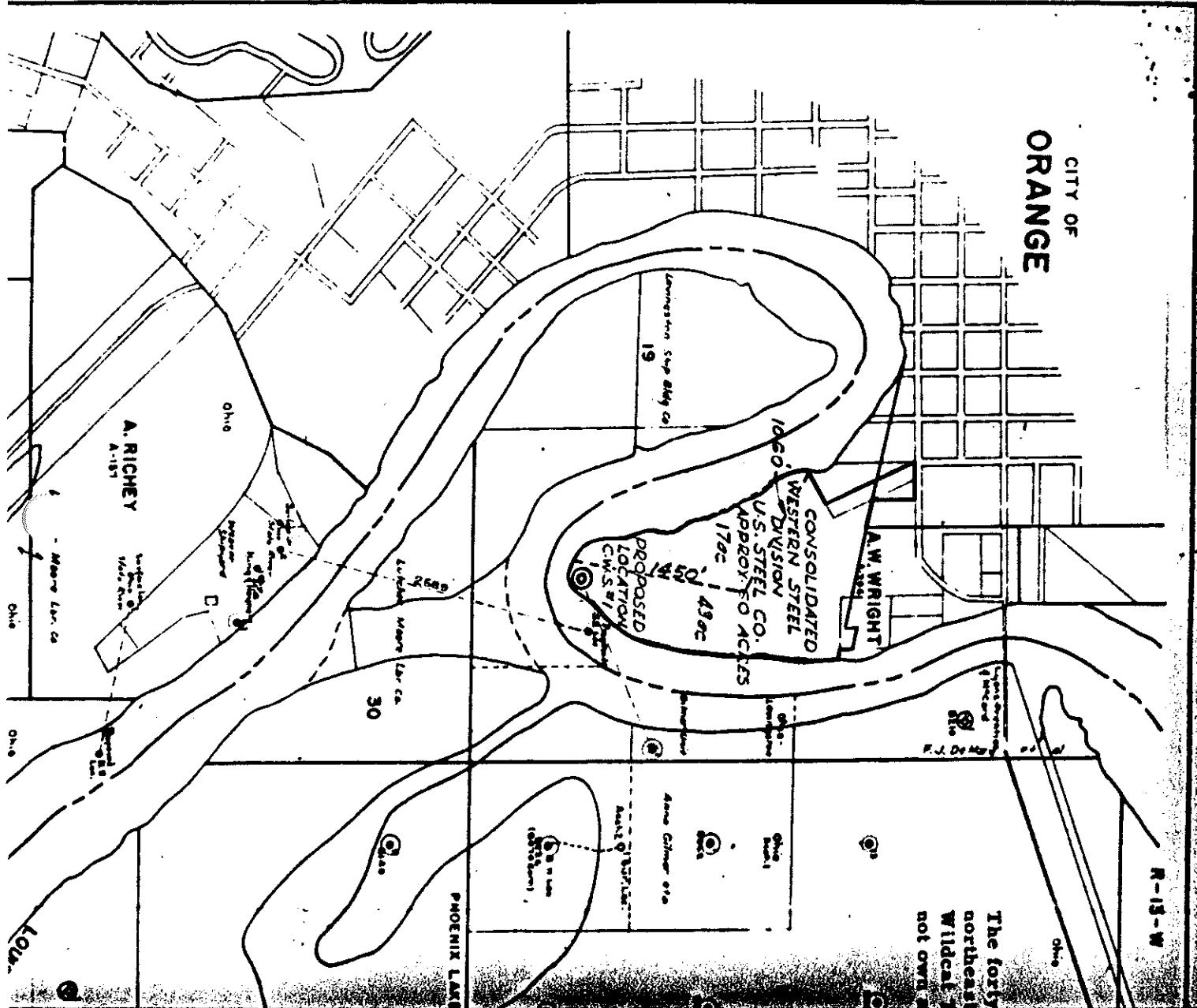
A. RICHEY

A-131

Ohio

30

PHOENIX LAKE



-three acre tract outlined in green, save and except three acres in the corner to be subsequently described, is allocated to CWS No. 1, est; the three acres excepted being a tract under which applicant does not the minerals.

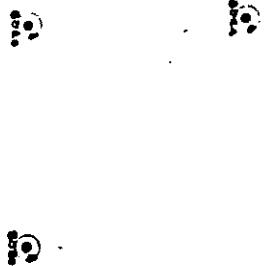
Ohio

N Ohio

Ohio

20

21



E.W. Brown Jr.

E.W. Brown Jr.

Ohio

Ohio

T
S

E.W. Brown Jr.

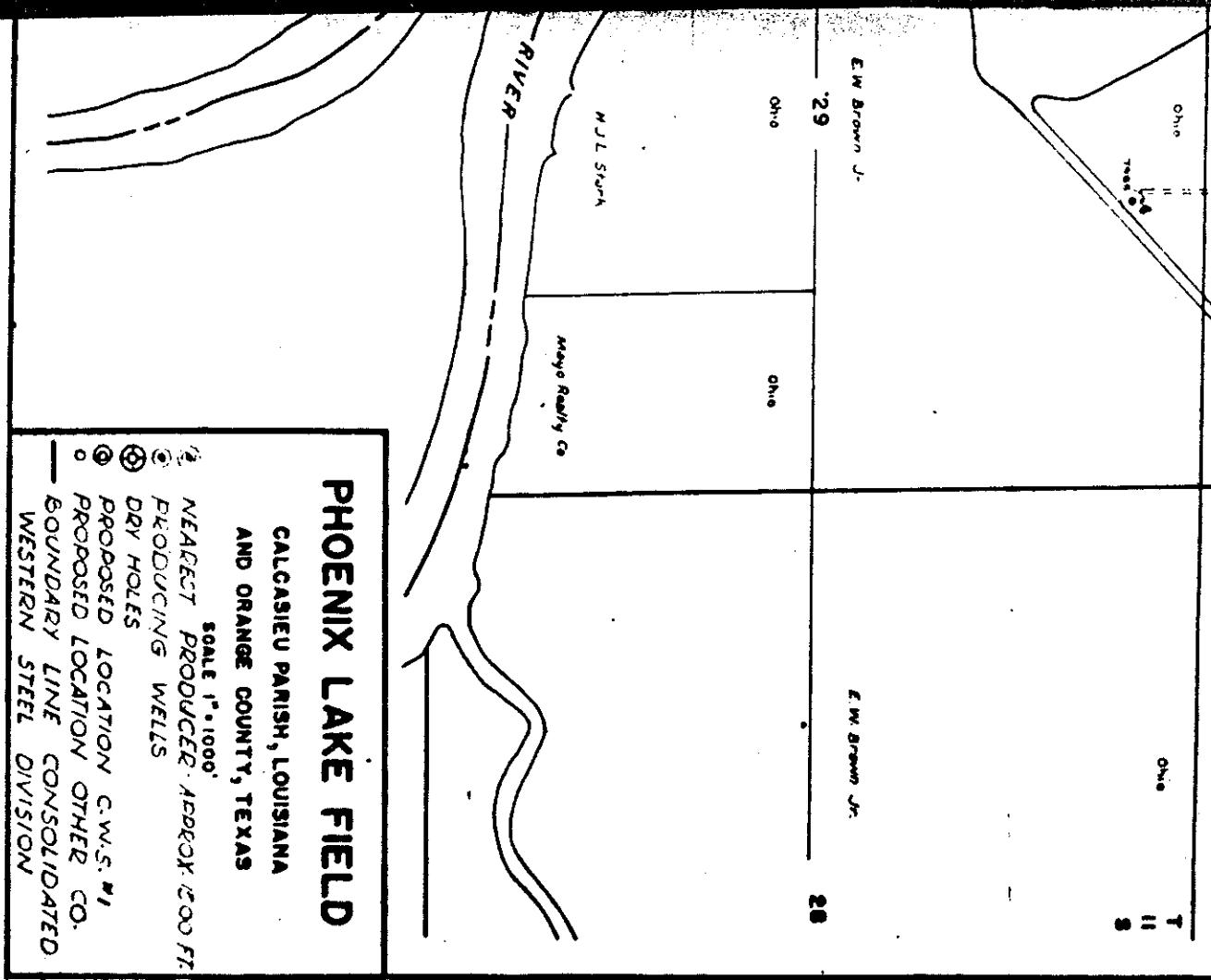
'29

Ohio

Ohio

E.W. Brown Jr.

28



**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

File No. 3
Consolidated Western Steel Division
 Operator United States Steel Company Address P.O. Box 341

Form 2
Well Record

County Orange Survey Alex. Wright Block No. Sec. No.
Consolidated Western Steel Division
 Lease Name United States Steel Company Well No. 1 Elevation. 7
(Above Sea Level)

Name of Field in which well is located Phoenix Lake

Consolidated Western Steel Division
 Form 1 (Notice of Intention to Drill) Was Filed in Name of United States Steel Company

Drilling Commenced May 25, 1952 Drilling Completed June 17, 1952

Is this a NEW WELL? Yes DEEPENING? No or a WORK-OVER? No

Consolidated Western Steel Division United States
 Correspondence regarding this well should be sent to: Name Steel Company Address Orange, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	ft.	in.	ft.	in.	ft.	in.	
16" O.D.	243	9	None		243	9	Larkin (400 sv)
10-3/4"	1757	—	None		1757	60	Larkin (1200 sv)
7"	8054	—	None		8054	—	Larkin (500 sv)
2" I.W.E.	7923	—	None		7923	—	TIW Packer at 7923

Initial Production of Gas—Volume 224 MCF 24 hrs. Pressure 1300 lbs. per square inch

Initial Production of Oil: Barrels 272

Initial Production of Distillate: Barrels None

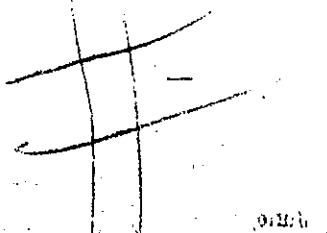
Is this an OIL well? Yes, a GAS well? No, or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

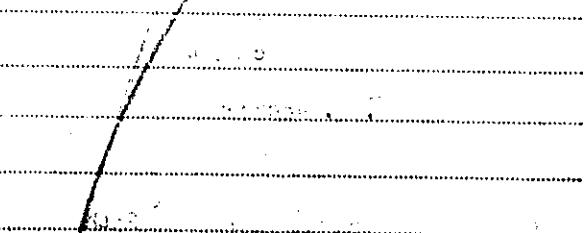
GENERAL REMARKS

See Attached Plat.

WEST



EAST

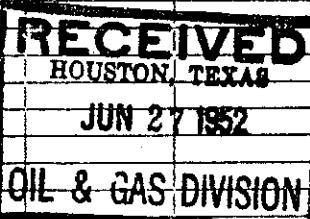


SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD
Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Surface Sand	0	255	Set 16" conductor pipe at 243' w/4C3 sx
Sand & Shale	255	1506	
Shale	1506	1780	Set 10-3/4" at 1772 w/1200 sx
Sand & Shale	1780	2400	
Shale	2400	3615	
Shale & Sand	3615	4151	
Shale	4151	4418	
Sand & Shale	4418	5088	
Shale	5088	5361	
Sand & Shale	5361	6824	
Shale	6824	7143	Set whipstock at 7143 to change direction of hole
	7143	7746	Set whipstock at 7276
Sand & Shale	7746	7853	Top of A Sand 7780
Shale & Lime	7853	7890	
Shale	7890	7965	
Sand & Shale	7965	8054	
TD	8054		Set 7" at 8054 & cemented w/500 sx.



Method of shutting off water..... cemented..... Is water completely shut off?..... Yes.
Amount of water with oil..... None..... per cent.....

being Johnnie D. Jackson, Notary Public, State of Texas, Commissioner of the Court of Appeals, I do solemnly state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Johnnie D. Jackson
Representative of Company

Subscribed and sworn to before me this... 25th day of June, 19... 52...

RECEIVED

Johnnie D. Jackson
Notary Public
Orange County, Texas

Please Refer
to File No. 35360

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

M
Form 2A
Application
To Plug and
Well Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH
WELL IS LOCATED FIVE FULL DAYS PRIOR TO PLUGGING

Company American Bridge Division US Steel Corporation Address P. O. Box 849, Orange, Texas
Sec. No. 1-B Block No. Survey A. Wright County Orange
Well No. 1-B Name of Lease CWSD US Steel Corp. No. of Acres .40 Elev. 4'

Name of Field in which well is located Phoenix Lake

located within miles 1 East direction from Orange, Texas Post Office (or town)
City Limits

Form 1, "Notice of Intention to Drill," was filed in name of CWSD US Steel Corporation 1952

Drilling Commenced June 1, 1952 Drilling Completed June 18, 1952

Has this well ever produced oil? g Yes or gas? Solution Gas only

Character of Well (Oil, Gas or Dry) Oil Total Depth 8054

Date you wish to Plug September 1, 1962

Name of Party Plugging Well Dowall Address Beaumont, Texas

Correspondence regarding this well should be sent to: name Le R. Thomas, Plant Manager

Address P. O. Box 849, Orange, Texas w/co to Wm. G. Jackson, 1604 Cherry Ave
Orange, Texas lbs. per square inch

Initial Production of Gas: Volume (MM) 218 24 hr. Pressure 300

Initial Production of Oil: Barrels 272

give notice before drilling to all available lessees owners, as required by Rule (10).
Notice to Marathon Oil Co., and to Colorado Oil and Gas Corporation.
When Plugging completed, file final Plugging Report, duly signed and sworn to. All necessary forms will be furnished
by the Deputy Supervisor of District in which well is located.

Note: If no log available, provide as far as all information that can be obtained to as good degree, as possible, as not recorded, giving formation, water content and as far as possible date well was drilled.

General Remarks: None Other side for Drillers Log

RECEIVED

AUG 2 1962

RAILROAD COMMISSION OF TEXAS

OIL & GAS DIVISION

HOUSTON, TEXAS

R.R. Commission, Houston

RECEIVED
AUG 2 1962
R.R. COMMISSION OF TEXAS
OIL & GAS DIVISION
HOUSTON, TEXAS

FORMATION RECORD
Show All Formations, Especially All Sands and Character and Contents Thereof

~~Method of mixing~~ Cement ~~water~~ ~~water~~ Yes
~~Amount of water with~~ No water on original completion. Now 100% depleted

A. M. G. Jackson
Using first and last name only that I have knowledge of the fact and that it is well known and that the names are true
and correct. A. M. G. Jackson American Bridge Division

and correct. American Bridge Division *J. B. Jackson* Representatives of Company.

BB Steel Corporation
G. T. GOLDBECK, President of Company.

RECORDED AND INDEXED *SEARCHED AND SERIALIZED* *FILED*

James B. Murray Family Name

Notary Public
County, Texas.

Digitized by srujanika@gmail.com

R R Commission, Houston

35360

Please Refer to

Form 4

File No. _____

Plugging Record

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Company American Bridge Division Address P. O. Box 849, Orange, Texas
Sec. No. US Steel Corporation Survey A. Wright County Orange.

Well No. 1-B Name of Lease CWSD US Steel Corp. Inc. No. of Acres .40
Name of Field in which well is located Phoenix Lake Date well was plugged 2/16 to 2/16 1963

Form 1 (Notice of Intention to Drill) was filed in name of CWSD US Steel Corporation

Character of Well at the time of completion: Oil 272 bbls; Gas 218,114 Cu. Ft.; Dry - - -

Amount well producing when plugged: Oil None bbls; Gas None Cu. Ft.; Water 100% SW bbls.

Has this well ever produced oil or gas? Yes an oil well

Total Depth 8054 feet. Top of each producing sand "B" Zone 7980, "A" zone at 7790. Not produced ("Net")
Was the well filled with mud-laden fluid, according to regulations of the Railroad Commission? Yes

How was mud applied? Pumped in by rig pump

Were plugs used? Yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depth placed. Also amount of cement and rock. Was well shot?

Cement 120' in 7" casing at 8000 back to 7880, 2nd plug at 1800 back to 1650 extending 125' into the 10 3/4 surface casing--cut off 7" at with

# SIZE PIPE	PUT IN WELL		PULLED OUT		LEFT IN WELL		MCCULLOUGH CINCUTTER PACKERS AND SHOES
	ft.	in.	ft.	in.	ft.	in.	
10 3/4	1772	---	None	----	1772	---	Baker Guide Shoe
7"	8054	---	1788	---	6346	---	
2 3/8"	7923	---	7923	---	None	---	TIM Packer (JSAC)
#16" Conductor	250	--	None	---	250	---	Baker Guide Shoe

Show depth found and thickness of all water, oil and gas formations. Oil "A" Zone at 7790 to 7874
"B" Zone at 7980 to 8002. Never completed in A zone because of Field Regulati
ons
Have all abandoned wells on this lease been plugged according to Commission rules? This was a 1 well lease
Manner of confining all oil, gas or water to strata: Cased and cemented.

The names of adjacent lessees, royalty and landowners with their addresses in each instance as follows: Marathon
Oil Co. --State of Texas Lease -- Orange address Box 426, Houston Box 3128
Colorado Oil & Gas --Weaver Shipyards -- 1605 Bank of Commerce, Houston

The notice given before plugging to all available adjacent lease owners as required by Rule 107, Yea, Marathon
and Colorado Oil & Gas were notified.

I, Wm. G. Jackson, being first duly sworn on oath, do solemnly declare that the facts
and the matter herein set forth are true and correct.

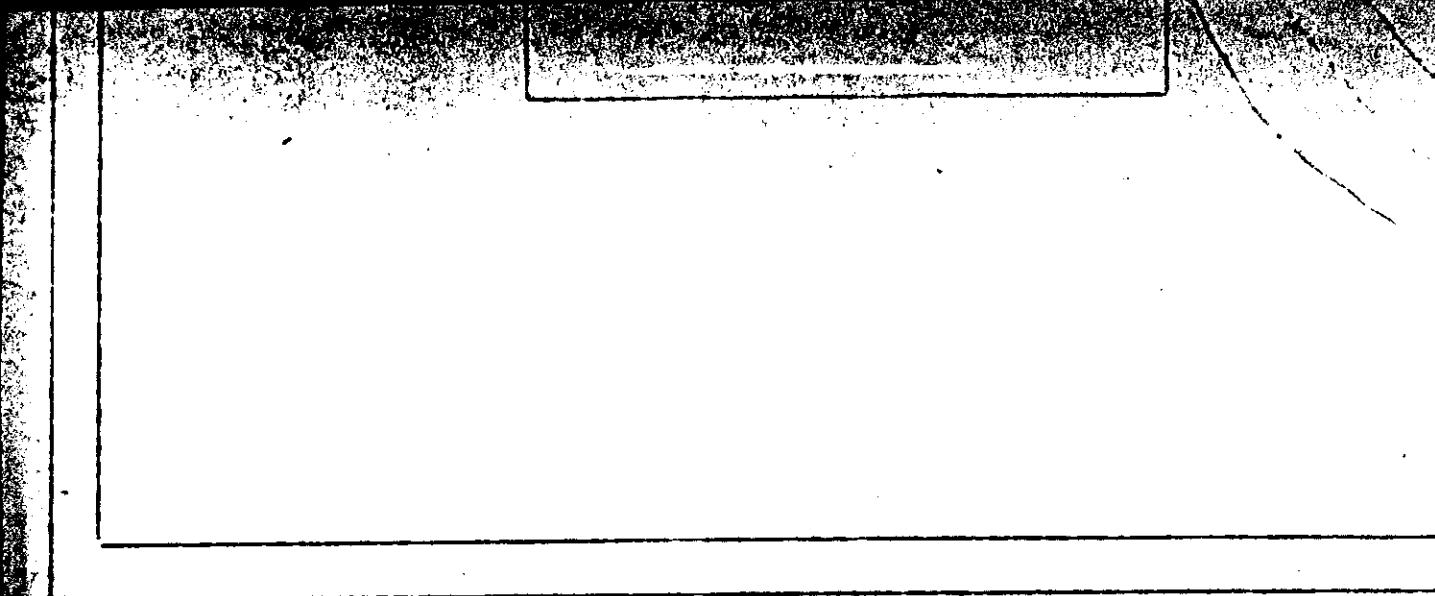
Subscribed and sworn to before me this 28th day of February, 1963

RECEIVED

FEB 28 1963

Correspondence regarding this document may be addressed to
Wm. G. Jackson, Manager, OIL & GAS DIVISION,
RAILROAD COMMISSION OF TEXAS,
1604 Cherry Ave., Orange, Texas

McCullough
County, Texas



Artificial Penetration 33

**Marathon,
CWS, Unit No. 1**

Copy Rule 37 Case 44565

Please refer to File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

Dec 11-6 1953

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

445-65-

**READ CAREFULLY AND
COMPLY FULLY**

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footings that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a sketch, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scales of one inch equalling 1000 feet; if less than 2 acres use scale of one inch equalling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line. **200 FEET FROM NEAREST LEASE LINE**

Distance from proposed location to nearest drilling completed, or applied for well on same lease. **500 FEET**

Date. **October 20, 1953**

Type of company or operator

Name. **The Blue Oil Company**

Address. **P.O. Box 3129**

City. **Houston, Texas**

Description of lease or tract

Name of Lease. **Shoreline Block 20**

Number of acres. **1/2** ... Well No. **4**

Number of wells on lease. **3**

Survey. **Shoreline Survey Block 20**

Elevation. feet
(Leave box empty)

Section No. Block No.

Located in. **Montgomery County** Field

(If different state above)

..... County

..... City Block Direction from

..... Chicago, Illinois nearest postoffice or town.

Rotary or Cable Tools. **Rotary**

Date you will start drilling. **Oct 20**

Depth to which you propose to drill. **5000** feet

Date you will start deepening.

If lease purchased this and/or other wells drilled, from whom purchased?

Name.

Address.

NOTICE: Before mailing in this form be sure that you have given all information required. Mail unnecessary correspondence will then be avoided.

READ CAREFULLY AND MAKE AFFIRMATIVE ON REVERSE SIDE

(See Page 2)

WELL LOCATION

THE OHIO OIL COMPANY

TEXAS STATE N° 36027 — WELL N° 4

BEGINNING at the Easterly Northeast corner of the
Consolidated Western Steel Corporation 56.62 acres tract
located in the A. Wright Survey, Abstract 204, Orange
County, Texas;

THENCE S. $10^{\circ} 26.8' W.$ 861.8' to the Surface Hole Location;
THENCE S. $16^{\circ} 48'E.$ 812.0' to the Bottom Hole Location of
30' radius target.

SCALE OF MAP: 1 Inch = 500 Feet.

GILMER ET AL.
OHIO OIL CO.

A/C-1
I-A
T.D. 3062
2-E
8601

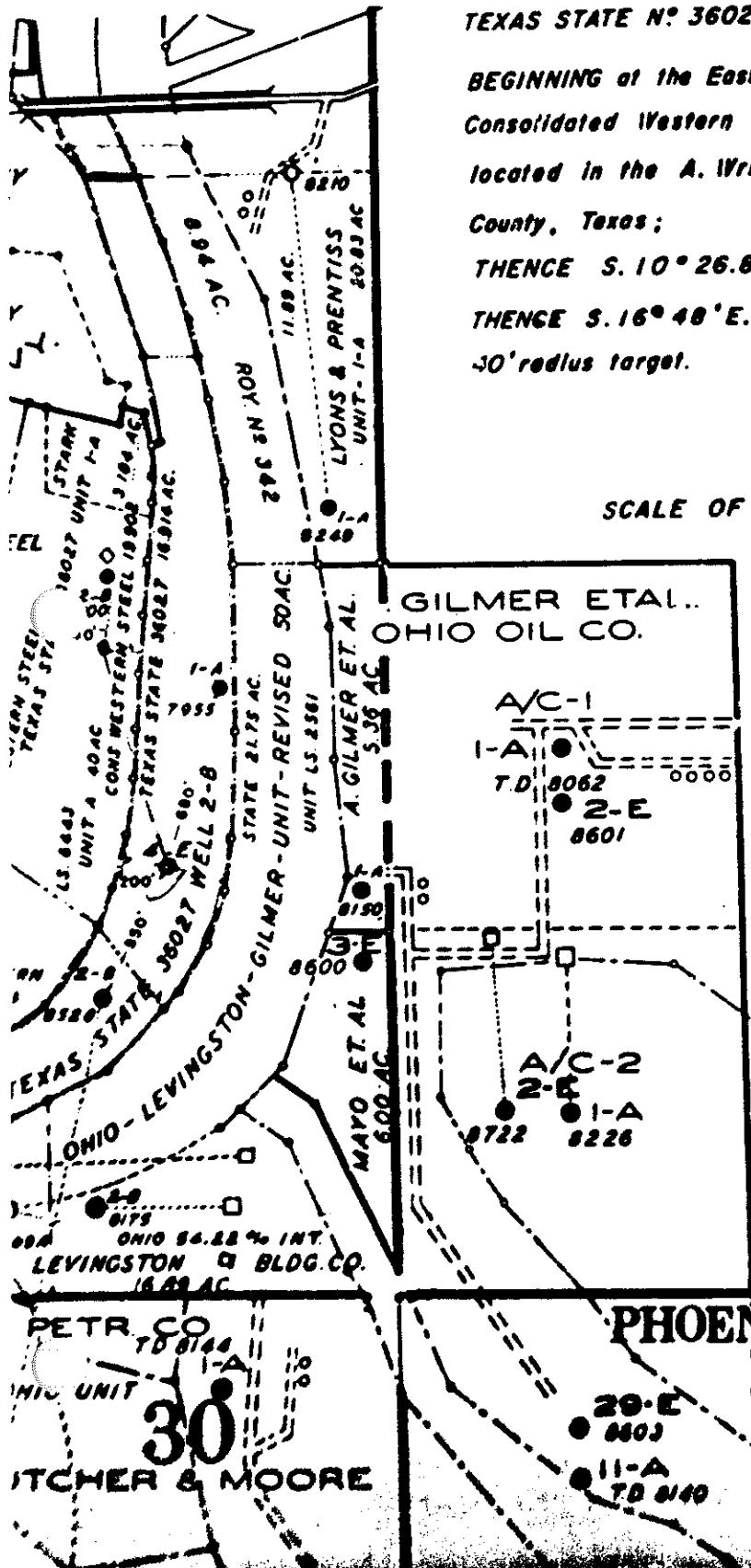
A/C-2
2-E
8722
8226

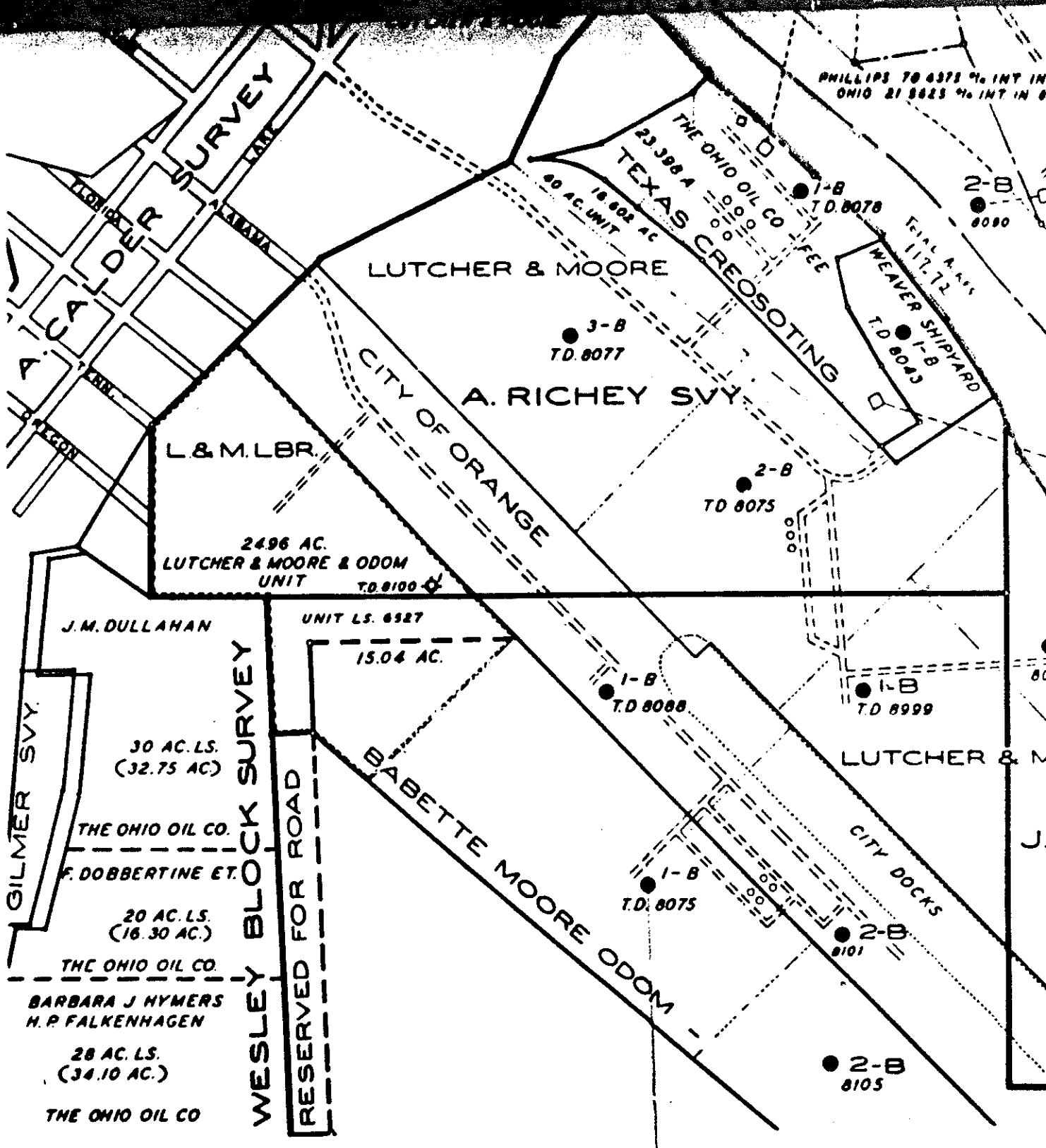
I HEREBY CERTIFY that this plat correctly
represents all pertinent and required data,
to the best of my knowledge and belief.

James J. Kelker

JAMES J. KELKER, C.E.
TEXAS LICENSE N° 2276.

PHOENIX LAKE





33-E

T.D. 8161
31-E

CARL

LIPS 70.6375 % INT IN 60AC.
NO 81.3625 % INT IN 60AC.

7-B
T.D. 8070

2-B

8090

112.72
161.445
WEAVER SHIPYARD
T.D. 8043

35-E

● 14-B
T.D. 8080

17-B

000

LUTCHER & MOORE - STATE 1717 UNIT
STATE OF LOUISIANA
LS. 1717
40 A. UNIT
22.25 A
UNIT LS 2631

29-

A/C-1

T.D. 9000

83.75 AC.

OHIO

2-19-57

LUTCHER & MOORE LBR.

J. WATSON SVY.

TR. 2 →
TR. 3 TEXAS LS. 36025
CITY DOCKS
● 2-B
8101
● 2-B
8105
UNIT LS 2631
1-B
8104
STATE LS 39209
14.463 AC
2693
OHIO 7.735 AC
TR. 3
STATE LS. 36025

Railroad Commission of Texas
OIL AND GAS DIVISION

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CHAIRMAN
WILLIAM J. MURRAY, JR.
OLIN CULBERSON
O. D. HYNDMAN, SECRETARY



HARRY M. BATTE
CHIEF SUPERVISOR
ARTHUR H. BARDOCK
CHIEF ENGRAYER
L. E. DAVIS
AUDITOR

CASE NO. 44-565
RULE 37

#4, Texas State No. 36027 lease, 117.72
acres, Sabine River Bed Tract 2,
Phoenix Lake Field
Orange County, Texas.

APPLICANT:
The Ohio Oil Company, Legal Department
P. O. Box 1129
Shreveport, La.

The application of The Ohio Oil Company, Legal Department, for an exception under the provisions of Rule 37 coming on to be heard on the 26th day of October, 1953, by the Railroad Commission of Texas, and it appearing that the petition shows good cause; that no injustice will be done by the granting of such exception and that same should be granted to prevent confis-
cation and/or to prevent physical waste:

IT IS HEREBY ORDERED, THAT the application of The Ohio Oil Company, Legal Department, for an exception under the provisions of Rule 37 and a permit to drill well No. 4, Texas State No. 36027 lease, containing 117.72 acres of land out of the Sabine River Bed Tract 2, Phoenix Lake Field, Orange County, Texas, as shown by plan submitted, is hereby approved and applicant is granted permission to drill well No. 4 to be spaced as follows:

SURFACE LOCATION: Beginning at the easterly northwest corner of the Consol-
idated Western Steel Corporation 56.62 acre tract, located
in the A. Wright Survey, Abat. 204, Orange County, Texas;
Thence south 10 degrees 46 minutes west 861.8 feet to
the surface hole location.

BOTTOM HOLE LOCATION: Thence south 10 degrees 46 minutes east 812.0 feet
to bottom hole location or forty-foot radius.

IT IS HEREBY PROVIDED that a directional survey shall be run on
this well and a copy of such survey furnished the Railroad Commission.

IT IS HEREBY STIPULATED, that this order is based on evidence per-
taining to this particular well and that should this well ever be plugged
and abandoned the Commission will consider such plugging and abandonment as
sufficient evidence that production from said well is no longer necessary
to prevent confiscation of applicant's property or to prevent waste, and upon
such plugging and abandonment, the authority for such well as granted under
this permit shall cease.

IT IS FURTHER ORDERED by the Commission that this order shall not be
final and become effective until fifteen days after it is actually signed by
the Commission; provided, that if a motion for rehearing of the application
be filed by any party at interest within such 15-day period, this order shall

Railroad Commission of Texas
OIL AND GAS DIVISION

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HARRY H. BATIS
CHIEF SUPERVISOR
ARTHUR H. BARBECK
CHIEF ENGINEER
L. E. DAVIS
AUDITOR

PAGE 2

AUSTIN, TEXAS

CASE NO. 44,565

THE OHIO OIL COMPANY, #4, Texas State No. 36027 Lease, Orange County, Texas

not become effective until such notice is overruled, or if such notice is granted this order shall be subject to further action by the Commission.

IT IS EXPRESSLY ORDERED, that unless drilling operations upon the above location are commenced in good faith within six months from and after the date of this order as indicated in the last paragraph hereof, this permit shall terminate and be of no further force and effect.

ENTERED at Austin, Texas, on this the day of October, 1953.

A T T E S T:

ERNEST O. THOMPSON
CHAIRMAN

W. J. MURRAY, JR.
COMMISSIONER

G. D. HYNDMAN
SECRETARY

OLIN CULVERSON
COMMISSIONER

The above and foregoing is a true and correct copy of an order of the Railroad Commission of Texas, entered on the above date.

Jose McFall, Supervisor
Rule 77 Department
Oil and Gas Division

Please refer to File No. [REDACTED]

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

CASE 44565

52068

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footings that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filling Form 1 and until permit granted by the commission has been received and waiting clause period has lapsed.

For the purpose of this determination area on the back side hereof a sketch, accurate sketch, made to scale, of this lease, block, or lot location showing the proposed site for this location with reference to the two nearest lease lines. Also show the property lines on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, well boundary designations/points be shown for each producing well on the lease and drill deviate proposed well boundaries for the exception herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lessee or property owners, and designate all property or leases and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE BOUNDARY LINES WITH GRIEVE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO DRAW PLAT OR SKETCH IN DRAW. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line.....feet.

Distance from proposed location to nearest deviated, completed, or applied for well on same lease.....feet.

December 16, 1953

Date

Name of company or operator

THE OIL & GAS COMPANY ET AL

Name

P. O. Box 1120

Address

Houston, Louisiana

City

Description of form or lease

Conventional Western Steel Unit

Name of lessee

NO. 40, UNIT NO. 1 - "W" UNIT

Number of acres

One to "W" Unit

Number of wells on lease Name to "W" Unit
A. Wright and part of the Sabine River
Survey owned by the State of Texas

Elevation

(Leave sea level)

Section No.

Block No.

Located in

Phoenix Lake Field

1000 feet above

Sea level

County

Madison Co. Miles Direction from
City of Wimberley Post office or town

Section or Cadastral Twp.

Boundary

Date work will start drilling

Well being drilled

Depth to which you propose to drill

20,000 feet

Date your well starts producing

If lease purchased with one or more wells drilled, from whom purchased?

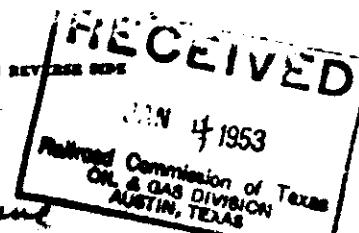
Name

Address

NOTICE: Before mailing in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

44568-1-AUG-1 DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

RECEIVED



My new drawing for permit
on this well. just a change in name
or unit + well no. + new withdrawal agreement

PAGE ONE

DRAW SKETCH IN SPACE BELOW FOR THE CERTIFIED LEASE PLAT
THE SURVEYOR'S DRAFTING INK OR PENCIL, DIMENSIONS AND SIZES ARE DESIRED

NORTH

Permit was issued to the Ohio Oil Company for the drilling of Well No. 1 on its Texas State No. 36027 lease, in Case No. 44503, entered on the 6th day of November, 1953. It will be noted that surface location is on the property of Consolidated Western Steel and the bottom hole location is in the middle of the western half of the Sabine River, and that this well is to be completed in the "g" sand of the Margarita lime.

This well will be the first "V" sand well on the Texas side of the Phoenix Lake Field, and this unit is thought to be reasonably proven productive currency. You will further note from the attached unitization affidavit that three units have been unitized by an agreement dated as of the 2nd day of November, 1953, between the Ohio Oil Company, and the United States Steel Corporation, Consolidated Western Steel Division, approved by the School Land Board, signed by George Ollie, Commissioner of the General Land Office, State of Texas.

L.S.W.

L.S.W.

Size of Plat One inch = 500 ft.

Date of Plat Dec 21 1953 Being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

I, W. B. Bowden, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.
W. B. Bowden Title: Division Manager
Name: W. B. Bowden Date: Dec 21 1953

Subscribed and sworn to before me this 21st day of December, 1953.
Correspondence regarding this well should be addressed to: Notary Public
J. P. McIlroy Signature: J. P. McIlroy
Name: The Ohio Oil Company Address: Dayton, Ohio

RECEIVED

SOUTH DEC 21 1953

W. B. Bowden, Division Manager
Title: Division Manager
Date: Dec 21 1953
Notary Public: J. P. McIlroy
Signature: J. P. McIlroy
Address: Dayton, Ohio

C I T Y

WITH
MAIN
R A N G E
FRONT

HENDERSON

BORDER

M A R K E T

RECEIVED

JAN 11 1953

Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

JAN 11 1954

RECEIVED

M A R K E T

B O R D E R

N I N T H

STATE OF LOUISIANA

STATE
456 AC.

DREDGED AREA
17.01 AC.

LEIVINGSTON
SHIPBLDG. CO.
30.62 AC.

LEIVINGSTON SHIPBLDG. CO.
OHIO 25.525 % INT.

PRICE UNIT 40 AC.
19.22 AC.

J.B. PRICE ET AL
9.24 AC.

OHIO-LEIVINGSTON-QUINN
UNIT-REVISED 40 AC.
UNIT LS 2623

TEXAS STATE - 36027 NR 3
27.25 AC
3-83
2235

J.WOOD PETR. CO.

LUTCHER & MOORE

PHILLIPS PETR
UNIT LS 2585

PHILLIPS - OHIO UN
5275 AC

LUTCHE

PHILLIPS
OHIO

1.72 Acres...
U.S. NAVY
11.567 AC

U.S. NAVY
9.166 AC

A. WRIGHT
CONS. WESTERN STEEL
56.62 AC

20 Acres
40 Acres

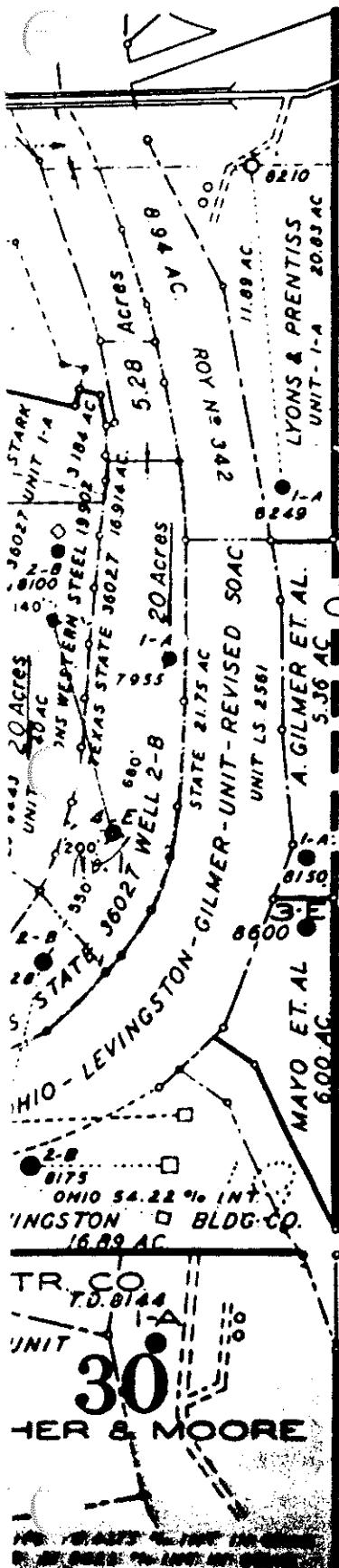
40 Acres
14.72 AC

40 Acres
1-B
8108
2.33 AC

CONS. WESTERN
6054
1-B
0520

TEXAS
1-B
0303

OHIO
189A
LEVIN

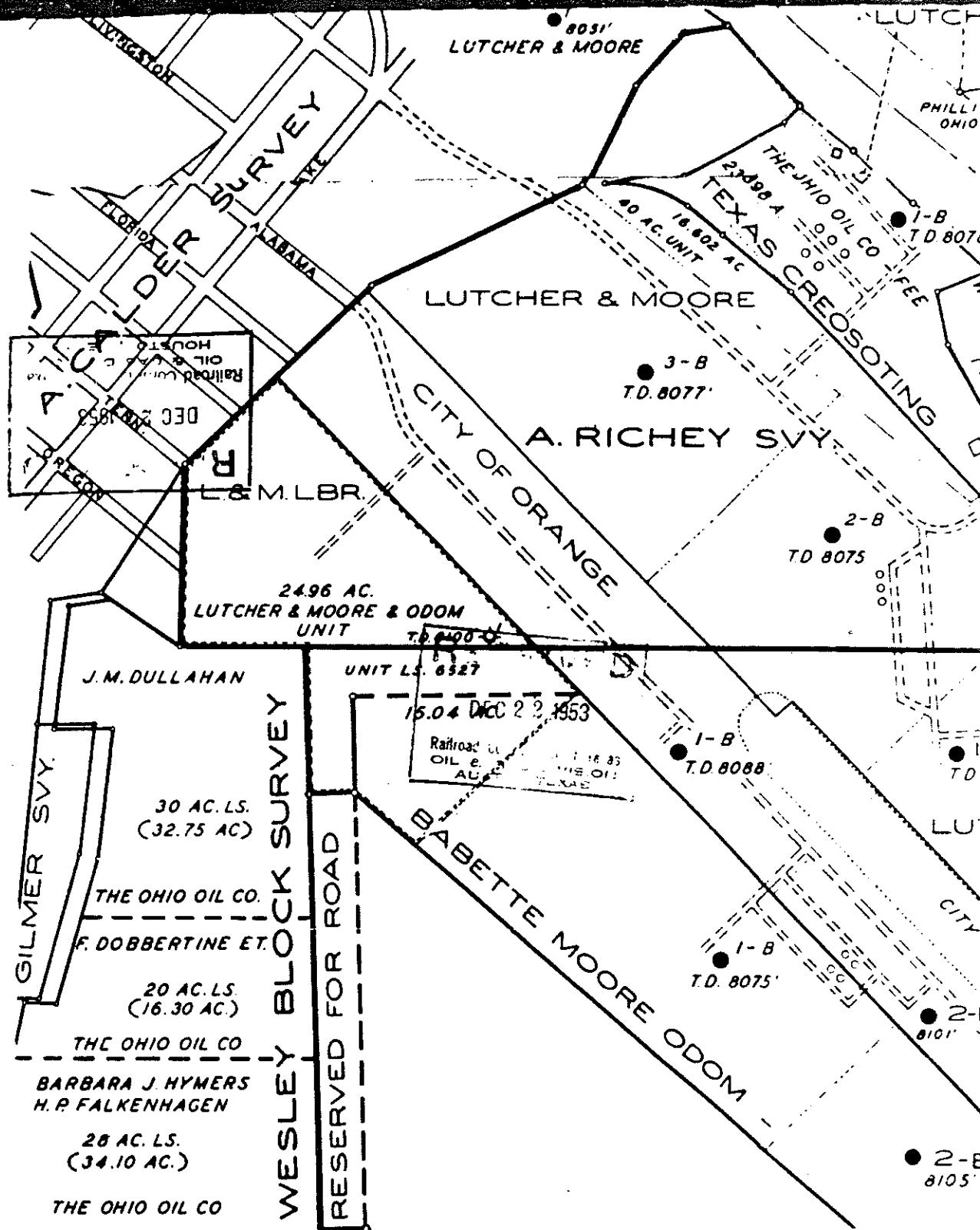


I HEREBY CERTIFY that this plat correctly represents all pertinent and required data, to the best of my knowledge and belief.

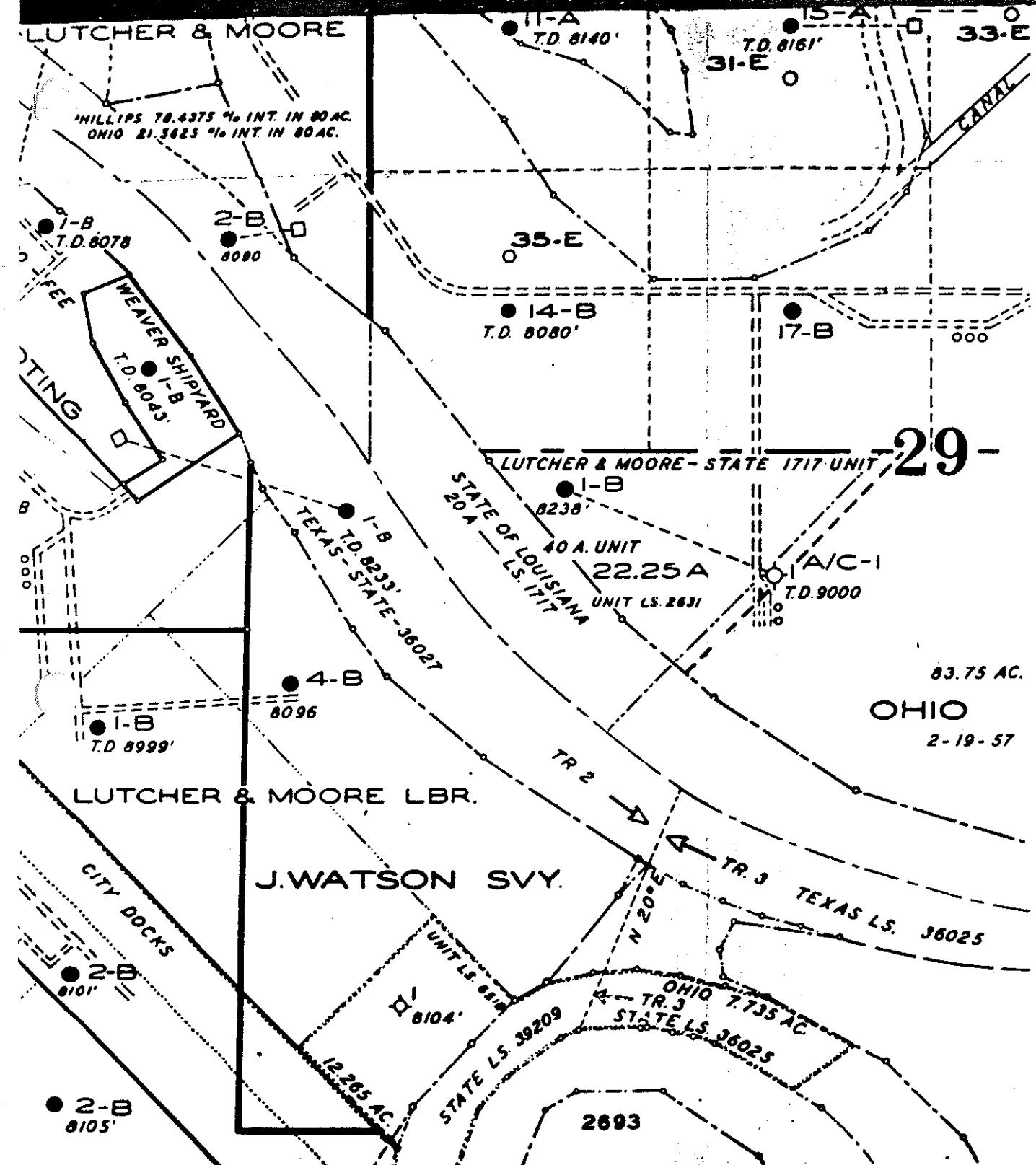
James J. Kelker

JAMES J. KELKER, C.E.
TEXAS License N° 2276.

PHOENIX LAKE



29-



The Ohio Oil Co.

LEGAL DEPARTMENT

52008

Re: Application
for Permit to Drill
Proposed Location

December 13, 1953

Railroad Commission of Texas
Houston District Office
Shell Building
Houston, Texas

Confidential

There is filed herewith in duplicate on your Form 1, amended application to drill the Ohio Oil property at oil - Consolidated Western Steel Unit, Well No. 1, Phoenix Lake Field, Orange County, Texas, as follows:

SURFACE LOCATION:

SECTIONS at the NE corner of
the Consolidated Western Steel Corporation
96.00 acres tract located in the A. Bright
Survey, Section 24, Orange County, Texas;
THREE South 10 degrees 26.8 minutes West,
812.8 feet to the surface hole location;

BOTTOM HOLE LOCATION:

THREE South 10 degrees 48 minutes East
812.8 feet to the bottom hole location or
to rock-bottom不管。

Permit was issued on November 6, 1953, in Case No. 44,565,
authorizing The Ohio Oil Company to drill this well as its No. 1,
Tomes Creek Cr. 30027 Meas., Sabine River Rm., Ward No. 2, Phoenix Lake
Field, Orange County, Texas.

You will note from the enclosed plat that there are other wells
in this area, but none are producing from the "A" and the "B" zones or
the Marginalia Zone, and this well is to be completed in the "Y" part of
said zone. Surface location is on the property of ~~Consolidated Western~~
Steel, and the bottom hole location is in the middle of Western Half of
the Sabine River.

This well will be the first "Y" sand well on the Texas side of
the Phoenix Lake Field, and this unit is thought to be reasonably proven
productive acreage.

12 1953

Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

RECEIVED
12-14-1953
Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

- 52008

Railroad Commission of Texas
Houston office

Page 2
December 16, 1953

You will further note from the attached unitization affidavit that these tracts have been unitized by an agreement dated as of the 2nd day of November, 1953, between The Ohio Oil Company, and the United States Steel Corporation, Consolidated Western Steel Division, approved by the School Land Inv't, signed by Rasson Giles, Commissioner of the General Land Office, State of Texas.

The original of this amended application is being filed with the Austin office of the Commission.

Yours very truly,

J. P. CARTON

JPC/af

Enclosed 2 appl v/plat
2 affidavts.

cc: Railroad Commission of Texas
Oil & Gas Division, Rule 34 Dept.
Austin, Texas v/orig. appl, plat & affidavts.

Mr. John W. Stayton
P. O. Box 1073
Austin, Texas

Fwd [initials]

RECORDED

I, W. B. Berwald, being of lawful age, being familiar with
None of party making statement
the matter, and having full knowledge of the facts hereinafter set out, do state
that:

52008

(1) The acreage embraced within what is identified on Railroad Commission
Form 1, "Application to Drill or Deepen," dated December 10, 1953, filed
by The Ohio Oil Company et al., as the Consolidated Western Steel Unit
Name of operator filing Form 1 Name of lease as shown on Form 1
the same being located in the Phoenix Lake Field, Garza County,
Field name County
Texas, consists of 40.00 acres; that with respect to this 40.00
No. of acres

tract of land I do know that all parties now owning a mineral interest or mineral
interests, (including royalty interests, working interests, or other mineral
interests) in and under each acre or fractional part thereof either (1) acquired
such interest as they now have subject to the provisions of an instrument or in-
struments now in effect and which provide for the unitizing or pooling of said
interests or (2) have, by virtue of the execution of an instrument or instruments
the provisions of which are now in effect, pooled and/or unitized such of said
interests as they now own therein in such manner as that, for the purpose of
locating and drilling oil wells thereon under applicable orders of
Oil, gas, or both

the Railroad Commission of Texas and allocating acreage to such wells for purposes
of determining the Commission allowable production therefor, all of such
40.00 acre tract may be considered by the Commission as one leasehold estate

No. of acres
the same as if leasehold rights with respect thereto had been acquired under one
lease contract.

(2) That the aforesaid 40.00 acre tract described in the preceding
No. of acres
paragraph is made up of and contains the following described individual tracts of
land no part of which is embraced within any other unitized tract and which, by
virtue of the execution of the unitization instrument or instruments referred to
in the preceding paragraph, are now contained within the unit therein described:

Description of Individual Tracts or Leases Contained Within
Unitized Area Referred to in Paragraph (1) Above

NAME OF HOLDER OF LEASE	LEASE NAME	NO. OF ACRES
The Ohio Oil Company	Texas State Lease No. 36027	20.00
United States Steel Corporation, Consolidated Western Steel Division	- See property -	20.00

These tracts have been unitized by an agreement dated as of the 2nd day
of November, 1953, between The Ohio Oil Company, and the United States Steel Cor-
poration's Consolidated Western Steel Division, approved by the School Land Board,
signed by W. B. Berwald, Commissioner of the General Land Office, State of Texas.

THE OHIO OIL COMPANY

By W. B. Berwald
Division Manager

AFFIDAVIT
STATE OF Louisiana
COUNTY OF Caddo

Before me, the undersigned authority, on this day personally appeared
W. B. Berwald, known to me to be the person whose
name is subscribed to this instrument, who after being by me duly sworn on oath,
states that he is employed by or associated with The Ohio Oil Company
in the capacity of Supervisor Division Manager; that he has knowledge of
all the facts stated above; that said statement of facts is made to the Railroad
Commission of Texas to evidence the existence of a unitization agreement covering
the interests referred to therein under the acreage therein described; that said
statement of facts contains no misstatements or inaccuracies; that no pertinent
matter relating thereto has been omitted therefrom; and that the same is a correct
statement of the facts therein recited.

Subscribed and sworn to before me on this the 10th day of December, 1953,

J. P. D'Antonio
Society of File in and for Caddo Parish
Landmarks

RRC District 3RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PRODUCER'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

TABULATED
M.A.D.Date 12/11/68 (Accepted 12/11/68)

OIL OR GAS LEASE

FIELD Phoenix LakeSURVEY A. WrightCOUNTY OrangeOPERATOR The Ohio Oil CompanyLEASE (No. 03323) Consolidated Western Steel Unit

RESERVOIR (For Gas Wells)

WELL NO. (For Gas Wells)

ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:

STREET P. O. Box 2011CITY OrangeSTATE TexasThe above named operator hereby authorizes Marathon Pipe Line Company whose principal place of businessis P. O. Box 3128 Houston, Texas (Street) (City) (State) and whose field address is P. O. Box 668Orange, Texas to transport 100 % of the Oil Gas Nature gas produced from the lease designated above untilfurther notice. Other gatherers transporting Oil Gas Nature gas from this lease are: None

(Name of Gatherer)

(Name of Gatherer)

The undersigned certifies that the above agent is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property in accordance with the regulations of the Railroad Commission of Texas, and that this authorization will be valid until further notice or until cancelled by the Railroad Commission of Texas, and the undersigned further certifies that the conservation laws of the State of Texas and all rules, regulations, and orders of the Railroad Commission of Texas have been complied with in respect to the property covered by this report.

EXECUTED THIS THE 11th DAY OF December, 1959.

The Ohio Oil Company

(Affiant)

STATE OF TEXAS.
COUNTY OF Orange)Before me, the undersigned authority, on this day personally appeared V. S. Brown, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.SUBSCRIBED and sworn to before me this the 11th day of December, 1959.(Seal) M. C. Coltharp Notary Public in and for Orange County, TexasRegistered in office of Railroad Commission of Texas at Austin, this 11th day of December, 1959.

343051

RAILROAD COMMISSION OF TEXAS

By C. W. S. Wright Agent

INSTRUCTIONS: Separate authorization is required for each person transporting oil or gas from the lease, and in the event of a spill or explosion where no authorization other than that of the oil or gas each person is authorized to transport. Each and every producer (whether himself or some one else) to transport the oil or gas from the properties of whom producer shall file and report on Form SW-1, Office of the Railroad Commission of Texas in the District in which such properties are located in FOUR DUPLICATE ORIGINALS. After the Railroad Commission agent in charge has registered such report and placed it on the Commission's file, Serial Number, two copies of such report shall be returned to the producer making the report or his duly authorized agent, one of such copies to be retained by the producer to the gatherer authorized to transport oil or gas. Each producer shall file a separate report for each lease, and for each gatherer transporting oil or gas from said leases. After the producer has filed with the Commission said report on Form SW-1, it shall be held produced until cancelled by him, and it shall not be necessary for the producer after filing his first report on Form SW-1 to file with the Commission any subsequent authorization report as said Form until (a) operation, ownership changes, (b) the lease is subdivided or consolidated in which event SW-1 must be accompanied by a revised lease plot showing the change, (c) gatherer is to be changed, or (d) the certificate of existence and authorization to transport oil or gas has been cancelled by the Commission. No oil or gas shall be moved from any lease until said report on Form SW-1 is completely executed, filed with, and registered by the Commission's agent. This Certificate and Authorization may be revoked by the Railroad Commission of Texas at any time for failure to comply with the oil and gas conservation laws of the State of Texas and the rules, regulations and orders of the Railroad Commission of Texas.

Form 1 Notice of Intention to Drill Filed in the Name of _____ (Operator) (Leasee)
INDICATE PURPOSE OF FILING

NEW LEASE:

RE

CHANGE OF OPERATING NAME FROM:

C.W.S. UNIT

DEC 16 1968

CHANGE OF LEASE NAME FROM:

The Illinois Pipe Line Company of Texas

RECEIVED
OCT 16 1968
MAIL ROOM

CHANGE OF GATHERER FROM:

The Marathon Pipe Line Company

CONSOLIDATION/SUBDIVISION OF LEASE/M

EFFECTIVE DATE: January 1, 1960

(Applicable on all except new leases)

REMARKS: Effective January 1, 1960, The Illinois Pipe Line Company of Texas, who is now the Gatherer, is changing 12% interest in Marathon Pipe Line Company.

0 0 0 0 7 4 0 1 1 7 0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONForm W-2
Rev. 7/3/66OIL WELL POTENTIAL TEST
COMPLETION OR RECOMPLETION REPORT AND LOG

1. FIELD NAME (Enter RRC Record or Wildcat) Phoenix Lake	2. LEASE NAME Consolidated Western Steel Unit	7. RRC District 3	
3. OPERATOR Marathon Oil Company		8. RRC Lease Number 03323	
4. ADDRESS P.O. Box 426 - Orange, Texas 77630		9. Well Number 1	
5. If Operator has changed within last 60 Days -- Give former Operator CONSORTIUM DRILLING CO. INC., CECO CORP., WYKES & HORN, L.P.		10. County ORANGE	
6. LOCATION (Section, Block, and Survey) A. Wright Survey		11. Purpose of Test Initial Potential <input type="checkbox"/> Drill Test <input checked="" type="checkbox"/> Re-test <input type="checkbox"/>	
12. If Workover -- Give former Field (with Reservoir) 	13. Type of Electric or other Log no. 301-104-203-017-177	14. Completion Date 1-13-54	
SECTION I POTENTIAL TEST DATA			
15. Date of Test 6-3-70	16. No. of Hours Tested 24	17. Production Method (Flowing, Gas Lift, Artificial Pumping) - Type of Pump GAS LIFT	18. Choke Size Open
19. Production for Test Period 50.32	20. Calculated 24 Hour Rate 50.32	21. Was Stock or Artificial Flowing Device Used During this Test? No <input type="checkbox"/> Yes <input checked="" type="checkbox"/>	22. Oil Produced Prior to Test (New & Recovered Vats) 43.28
23. Production Gas-Oil Ratio 15,837			
NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES			

*Eff 6-1**+ 18*

INSTRUCTIONS: All potential test forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this form when reporting only a potential test; if well is newly completed, or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

[Signature]
Signature REPRESENTATIVE OF COMPANY MAKING TEST
List of Other Operators Method
No offset operators

[Signature]
Signature REPRESENTATIVE OF RAILROAD COMMISSION
Date of Notification
JULY 10, 1970

JULY 10, 1970

CERTIFICATE: **7-3-70** **3-70-50**
I declare under penalties prescribed in Article 6030c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

[Signature]
REPRESENTATIVE OF COMPANY **Production Foreman** **6-9-70**
TITLE **B** DATE

REMARKS: **Produced while in process of getting gas lift equipment to function properly.**

DATA ON WELL COMPLETION AND LOG (Not Required on Report)					
34. Type of Completion / <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other			35. Date Permit Issued		
36. Notice of Intention to Drill this Well was filed in Name of PRODUCTION FARM			37. If Special Permit, Give Permit Number		
38. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well 1			39. Total Number of Acres in this Lease 40		
40. Date Plug Back, Deepening, Work Over or Drilling Operations: Commenced 1-2-70			41. Completed 3-10-70		
42. Location of Well, Relative to Lease Boundaries of Lease on which this Well is Located			43. Distance to Nearest Well, Same Lease & Reservoir East From Line And East From Lease		
44. Elevation (OF, RHD, RT, GR, RTC) 7.03'			45. Was Directional Survey Made Yes <input type="checkbox"/> No <input type="checkbox"/>		
46. Top of Pay	47. Total Depth	48. P. O. Depth	49. Surface Casing Determined By:	50. Recommendation of Texas Water Development Board	51. Field Rules Yes <input type="checkbox"/> No <input type="checkbox"/>
52. Is Well Multiple Completion Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	53. If Multiple Completion List All Reservoir Names (Completions in same Well)			54. Rotory Tools Determined By:	55. Railroad Commission (Special) <input type="checkbox"/>
56. Name of Drilling Contractor			57. Is Commingling Addendum Attached? Yes <input type="checkbox"/> No <input type="checkbox"/>		
CASHING RECORD (Report All Savings Due to Well)					
Casing Size	Weight LB/FT.	Depth feet	Hole Size	Commingling Record	Amount Pulled
16" O.D.	.52	188'	20"	275 s.kgs.	0
10-3/4" O.D.	.40-.5	1,394'	12-1/4"	950 s.kgs.	0
7" O.D.	.23 & .26	8,627'	8-3/4"	500 s.kgs.	0

LIMER RECORD				
Size	Top	Bottom	Surface Color	Screen
2-3/8" O.D.	8,487'	8,550'	None	2-3/8" O.D. x 1"

46.	TUBING RECORD	47. Producing Interval (this completion) indicate Depth of Perforations or Open Hole
Size	Book Set	Packer Set
2-7/8" O.D.	B,487'	B,487'
		From B,544' To B,552'
		From _____ To _____
		From _____ To _____
		From _____ To _____

48.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	Depth Interval	Amount and Kind of Material Used
	8,544' - 8,552' (Scha.)	250 gals. MCA Acid (7.5% HCl)
		250 gals. 3% H2 Acid
		250 gals. MCA Acid (7.5% HCl)

REMARKS This well was shut in and removed from schedule in January, 1969 due to being sanded up.
Delay in retesting was due to gas lift compressor installation.

0000740117

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONForm W-2
Rev. 7/3/66

OIL WELL POTENTIAL TEST COMPLETION OR RECOMPLETION REPORT AND LOG					
1. FIELD NAME (From RRC Records or Wildcat)	2. LICENSE NAME				
Phoenix Lake	Consolidated Western Stool Unit				
3. OPERATOR					
Varathon Oil Company					
4. ADDRESS					
P. O. Box 426 Orange, Texas 77630					
5. If Operator has changed within last 60 Days -- Give former Operator					
- - - - - THE FOLLOWING RECORDS IF THE WELL HAS BEEN TESTED OR PRODUCED SINCE THE LAST SURVEY					
6. LOCATION (Section, Block, and Survey)					
A. Wright Survey					
7. If Workover -- Give former Field (with Reservoir)	12. Type of Electric or other Log run				
- - - - -					
13. Completion Date	1-13-51				

Section I

POTENTIAL TEST DATA

15. Date of Test	16. No. of Hours Tested	17. Production Method (Flowing, Gas Lift, Jetting, Pumping) Size & Type of Pump			18. Choke Size
10-21-70	21	(Gas Lift)			Open
19. Production for Test Period	Oil - BBLs	Gas - MCF	Water - BBLs	Gas - Oil Ratio	Flowing Tubing Pressure
49	27	22	22	814	50 PSI
20. Calculated 24 Hour Rate	Oil - BBLs	Gas - MCF	Water - BBLs	Oil Gravity - API - 60°	Casing Pressure
49	27	22	22	40.4	700 PSI
21. Was Swab or Artificial Flowing Device Used During this Test?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	19. Oil Produced Prior to Test (New & Re-worked Wells)			22. Injection Gas-Oil Ratio
					11.111

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

Lyle and G. Miller
Signature of REPRESENTATIVE OF COMPANY MAKING TEST

List of Other Operators Notified:

NOTE

Signature of REPRESENTATIVE OF RAILROAD COMMISSION

Date of Notification

*RRC - REC'D. NOV 3 1970
RRC - REC'D. NOV 3 1970
NOV 3 1970
RECEIVED
R.R.C. OF TEXAS
NOV 3 1970
MOUNTAIN, TEXAS*

CERTIFICATE:
 I declare under penalties prescribed in Article 6030a, R. C. S., that I am authorized to make this report, and further declare that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Printed or typewritten name of witness: *Lyle and G. Miller* Position: Production Foreman

Date: 10-30-70

REMARKS: *B*

REMARKS: *B*

REMARKS: *B*

Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONForm W-3
Rev. 9/1/67FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

1. RRC District 3	4. RRC Lease No. 03323																															
5. Well Number 1748	6. County Matagorde																															
7. Date Drilling Commenced 10-6-53	8. Date Drilling Completed 12-2-53																															
9. Date Well Plugged 4-13-72	10. Total Depth 8700'																															
11. Type of Well (Oil, Gas, Dry) Oil	12. Type of Completion (Single, Dual, Etc.) Single																															
13. FORM W-1 (Intention to Drill) Filed in Name of The Ohio Oil Company (Now: Marathon Oil Company)	14. Date Well Plugged 4-13-72																															
15. Manner of Placement																																
PLUG #1 75 SACKS TOP	8300' SOTTON 8554' TYPE Class H Cement																															
PLUG #2 75 SACKS TOP	1565' SOTTON 1645' TYPE Class H Cement																															
PLUG #3 10 SACKS TOP	0' SOTTON 28' TYPE Class H Cement																															
PLUG #4 SACKS TOP	BOTTOM																															
16. Was Well filled with Mud-Laden Fluid According to the regulations of the Railroad Commission NO		17. How was Mud applied? Displaced - pump	18. Mud Weight 10.5 LBS/GAL																													
20. Depth of Deepest Fresh Water Known FEET		21. Have all Abandoned Wells, YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> on this Lease been Plugged according to RRC Rules? NO <input type="checkbox"/>	22. If NO, Explain																													
23. Name and Address of Party Plugging Well Dowell DIVISION of Dow Chemical Co., 6278 Judy Lane, Beaumont, Texas																																
27. Casing and Tubing Record after Plugging																																
<table border="1"> <thead> <tr> <th rowspan="2">SIZE</th> <th colspan="2">PUT IN WELL</th> <th colspan="2">LEFT IN WELL</th> </tr> <tr> <th>FEET</th> <th>INCHES</th> <th>FEET</th> <th>INCHES</th> </tr> </thead> <tbody> <tr> <td>16"</td> <td>188'</td> <td>"</td> <td>188'</td> <td>"</td> </tr> <tr> <td>10 5/8"</td> <td>1615'</td> <td>"</td> <td>1614'</td> <td>"</td> </tr> <tr> <td>7"</td> <td>2697'</td> <td>"</td> <td>2697'</td> <td>"</td> </tr> <tr> <td>2 7/8" Ibs</td> <td>3986'</td> <td>"</td> <td>0</td> <td>"</td> </tr> </tbody> </table>				SIZE	PUT IN WELL		LEFT IN WELL		FEET	INCHES	FEET	INCHES	16"	188'	"	188'	"	10 5/8"	1615'	"	1614'	"	7"	2697'	"	2697'	"	2 7/8" Ibs	3986'	"	0	"
SIZE	PUT IN WELL		LEFT IN WELL																													
	FEET	INCHES	FEET	INCHES																												
16"	188'	"	188'	"																												
10 5/8"	1615'	"	1614'	"																												
7"	2697'	"	2697'	"																												
2 7/8" Ibs	3986'	"	0	"																												
28. Names and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases United States Steel Corp., American Bridge Division, Box 849, Orange, Texas																																

RECEIVED
RAILROAD COMMISSION OF TEXAS

APR 17 1972

29. Was Notice given before Plugging to each of the above and RRC District Office?

 YES NO

30. Is this report being filed in accordance with Article 6036c, R. C. O., that I am authorized to make this report,

I declare under penalties prescribed in Article 6036c, R. C. O., that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Richard Mallard
 REPRESENTATIVE OF COMPANY
 DATE
 SIGNATURE
 SIGNATURE
 REPRESENTATIVE OF RAILROAD COMMISSION

*All Dry Holes, Fill in Reverse Side.

30. For Dry Holes, this Form must be accompanied by either a Drillers, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.

Driller's Electric Radioactivity Acoustical/Sonic

REMARKS - The perforations 2546-34' were squeezed with 5% cement. In the 7" Casing was perforated 1634-48' and 30-32' cement was squeezed outside the 7" Casing.

~~CONFIDENTIAL~~

During January through the "WINTER HURRICANE DIVISION" was put into effect.

• 1 • The 13th Annual Meeting of the Association of Geometric Function Theory

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THE CHIEF OFFICER'S CONTRACT (H.M.S. WORCESTER ON COMBINED)

213

W. J. BARKER, JR., *University of California, Berkeley*

DOUGLAS, JR. 1916, FROM THE GENEALOGY BOOK

WISSEN UND GEWISSE

1. CHARTERED FIRM 2. CORAL TALES ADVERTISING

THE STATE TAXES ARE AS FOLLOWS:

REF ID: A11546 VISIONS IN THE DANCE OF THE BIRDS

CHIEF JUSTICE WITH OFFICIAL OFFICE OF DISTRICT OF COLUMBIA

ON THE CYRUS MIRION
WILKINSON CLOTHES LINE

ОГЛУХО СУРВЕСІДІН
ЖИСКЕРДІСІНДЕАЛДЫР

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26. Remarks:
10 sacks left on location for top

*27. Remarks:

CEMENTING COMPANY

I declare under penalties prescribed in Article 6036, R. C. S., that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented hereto.

J. J. Petrucci
Signature of Cementer or Authorized Representative

J. J. Petrucci, Service Sales Engineer
Name of Person and Title (Type or print)

Dowell Division of The Dow Chemical Co.
Cementing Company

6275 Judy Lane
Street Address or P.O. Box

Beaumont, Texas
City, State

Telephone 713 892-1821
Area Code

4/19/72
Date

OPERATOR

I declare under penalties prescribed in Article 6036, R. C. S., that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented hereto.

Richard Mallard

Signature of Operator or Authorized Representative

Richard Mallard, Engineering Tech.
Name of Person and Title (Type or print)

Marathon Oil Company
Operator

Box 1748
Street Address or P.O. Box

Bay City, Texas 77414
City, State

Telephone 713 245 9186
Area Code

4-26-72
Date

INSTRUCTIONS

1. A. This form shall be filed by the operator in the RRC District Office with:
 - (1) Each copy of an initial Form G-1 or W-2 if a cementing report is required by Statewide or Special Rules, or if exception is needed to cementing requirements in Statewide or Special Rules;
 - (2) Each copy of Form W-3;
 - (3) Each copy of Form W-4 if a multiple parallel casing completion.
 B. At least an original and one copy of this form shall be filed for each cementing company used on a well.
- C. The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
2. Cementing Company and Operator shall comply with the applicable portions of Statewide Rules 8, 13, and 14. For offshore operations, Cementing Company and Operator shall comply with Statewide Rule 14(B).
3. If setting FULL AMOUNT OF SURFACE CASING:
 - A. Depth to protect fresh water determined by:
 - (1) Field Rule
 - (2) Texas Water Development Board, if no Field Rule
 - B. Set surface casing below depth to be protected and cement from casing shoe to ground surface.
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, PERMISSION SHALL BE OBTAINED FROM THE RAILROAD COMMISSION.
5. If setting NO SURFACE CASING (See Item 4 above.):
 - A. If no multi-stage tool is used, the next deeper casing string shall be cemented from the casing shoe to the surface.
 - B. If using the multi-stage tool on the next deeper string, cement from the depth that protects fresh water sands to the surface.
6. If setting SHORT SURFACE CASING (See Item 4 above.):
 - A. Cement short surface casing from the shoe to the surface.
 - B. Whether the multi-stage tool is or is not used on the next deeper casing string, cement from the depth that protects fresh water sands to:
 - (1) the surface, or
 - (2) a point midway between shoe of surface string and the surface. Compliance will be considered if a temperature survey shows that the top of the cement is at least one-third of the distance from the shoe of the surface string to the surface.
7. Setting PRODUCTION STRING of Casing: (Statewide Rules; Special Rules may vary.)
 - A. Cement to a point at least 600 feet above the casing shoe.
 - B. When 3,000 feet or more of pipe is set for the production or protecting string, a minimum of 30 feet of cement shall be left inside the pipe.
8. PLUGGING AND ABANDONING:
 - A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the RRC District Director.
 - B. The minimum amount of cement normally used in each plug shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
 - C. A 30 foot cement plug is required to be placed in the top of the well.